

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078516-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Woodriver

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-30-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1500'N, 1600'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, etc.)

6286' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-21-75 TD 3318'. Ran 85 joints 7", 23#, K-55 intermediate casing, 3306' set at 3318'. Cemented with 363 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1200'.

05-25-75 TD 5675'. Ran 57 joints 4 1/2", 10.5#, Class B casing liner, 2525' set from 3150' to 5675'. Float collar set at 5660'. Cemented with 429 cu. ft. cement. WOC 18 hours.

06-02-75 PBTD 5660'. Tested casing to 4000#, OK. Perf'd stage No. 1 5507', 5537', 5554', 5569', 5584', 5644', 5448', 5411', 5400', 5377', 5320', 5303' with 1 shot per zone. Frac'd with 10,000# 100 mesh sand and 112,000#--20/40 sand and 93,030 gallons treated water. No ball drops. Flushed with 6930 gallons water.

Perf'd second stage 4978', 5032', 5128', 5175', 5230' with 1 shot per zone. Frac'd with 32,760#--20/40 sand and 32,760 gallons treated water. No ball drops. Flushed with 7182 gallons water.

Perf'd third stage 4580', 4674', 4708', 4753', 4799', 4832', 4848' with 1 shot per zone. Frac'd with 72,000#--20/40 sand and 60,690 gallons treated water. No ball drops. Flushed with 6510 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE June 04, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY