

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF078316-D	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Woodriver	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface At top prod. interval reported below At total depth		9. WELL NO. 1A	
		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-30-N, R-9-W N.M.P.M.	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	
15. DATE SPUDDED 05-16-75	16. DATE T.D. REACHED 05-25-75	17. DATE COMPL. (Ready to prod.) 06-12-75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6286' GL
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5675'	21. PLUG, BACK T.D., MD & TVD 5660'	22. IF REEABLE COMPL., HOW MANY? _____	23. INTERVALS DRILLED BY → 0-5675
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4580-5644' (MV)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind-GR; FDC-GR; Temp. Survey			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	213'	13 3/4"
7"	23#	3318'	8 3/4"
			CEMENTING RECORD
			366 cu. ft.
			363 cu. ft.
			AMOUNT PULLED
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	3150'	5675'	429 cf
			SCREEN (MD)
			30. TUBING RECORD
			SIZE
			2 3/8"
			DEPTH SET (MD)
			5627'
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 4580', 4674', 4708', 4753', 4799', 4832', 4848' with 1 SPZ. 4978', 5032', 5128', 5175', 5230 with 1 SPZ. 5303' 5320', 5377', 5400', 5411', 5448', 5507', 5537', 5554', 5569', 5584', 5644' with 1 SPZ.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4580-4848'		72,000# sand; 60,690 gal wtr	
4978-5230'		32,760# sand; 32,760 gal wtr	
5303-5644'		122,000# sand; 93,030 gal wtr	
33. PRODUCTION			
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 05-16-75	HOURS TESTED 3 hours	CHOKE SIZE 3/4" Variable →	PROD'N. FOR TEST PERIOD OIL—BBL. 9.20
GAS—MCF. _____	WATER—BBL. _____	GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 326	CASING PRESSURE SI 696	CALCULATED 24-HOUR RATE →	OIL—BBL. 13,000 MCF/D-AOF
		GAS—MCF. _____	WATER—BBL. _____
		OIL GRAVITY-API (CORR.) 41.2°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY Don Norton
35. LIST OF ATTACHMENTS _____			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>W. P. Dices</u>		TITLE Drilling Clerk	DATE June 27, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement"; Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
		Mesa Verde Point Lookout	4702' 5298'