DISTRIBUTION			15
ANTA FE		7	
FILE		7	L
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	

June 27, 1975

(Date)

-110

1.	IANTA FE / FILE / U.S.G.S. LAND OFFICE  TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	REQUES	CONSERVATION COMMISSI IT FOR ALLOWABLE AND RANSPORT OIL AND NAT	Supersedes Old C-104 and C- Effective 1-1-65		
	Operator F1 Paso Natural Can (	Company				
	El Paso Natural Gas (	Company				
	P. O. Box 990, Farmin					
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please exp	lain)		
	Recompletion	Oil Dry C	Gas			
	Change in Ownership	Casinghead Gas Cond	iensate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	) LEASE				
	Lease Name Woodriver	Well No. Pool Name, Including		d of Lease No.		
	Location	Blanco Mes	a Verde Stat	e, federal): Fee SF078316-D		
	Unit Letter F 15	00 Feet From The N L	ine and 1600 F.	eet From The		
	c	30N	9W	San Juan		
	Line of Section 5	ownship JUN Range	, NMPM,	County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Or		P. O. Box 990, Fa	ich approved copy of this form is to be sent) armington. NM 87401		
	El Paso Natural Gas ( Name of Authorized Transporter of Co			ich approved copy of this form is to be sent)		
	El Paso Natural Gas		P. O. Box 990, Fa	•		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 5 30N 9W	Is gas actually connected?	When		
	L	F 5 30N 9W ith that from any other lease or pool				
	COMPLETION DATA			ber:		
	Designate Type of Completi	on $= (X)$ Off Well Gas Well	New Well Workover De	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	05-16-75	06-12-75	5675'	5560'		
	Elevations (DF, RKB, RT, GR, etc.)	i	Top OX/Gas Pay 4580	Tubing Depth 5627		
	6286' GL Perforations 4580', 4674',	<u>Mesa Verde</u> 4708', 4753', 4799', 483	32', 4848', 4978',	50321, Depth Casing Shoe		
	Perforations 4580', 4674', 4708', 4753', 4799', 4832', 4848', 4978', 5032', Depth Casing Shoe 5128', 55175', 5569', 5584', 5644', 5377', 5400', 5411', 5448', 5507', 5675'					
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS STUDY		
	13 3/4"	9 5/8"	213'	366 cu. ft.		
	8 3/4''	7''	3318'	363 cu. ft.		
	6 1/4''	4 1/2" Liner	3150-5675'	429 cu. ft.		
<b>1</b>	TIPOT DATA AND DECITET F	2 3/8"	5627'	Tubing		
٧.	OIL WELL	able for this d	after recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed top allow-		
ĺ	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, erc.)		
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	•		•			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gds-MCF		
Į			<u> </u>			
_	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	13,000 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	9.20 Casing Pressure (Shut-in)	41.2°		
	Calc. A.O.F.	326	696	3/4" Variable		
VI.	CERTIFICATE OF COMPLIAN		OIL CONS	SERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)			APPROVED JUL 197			
			By Original Signed by Emery C. Arnold			
			TITLE STEPS TO BE DAST. #			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation			
(Title)			form must be filled out completely for allow-			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each cool in multiply