

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 10 1997

Sundry Notices and Reports on Wells

97 JAN -9 PM 1:36

1. Type of Well
GAS

070 14. RELOCATION, NM

5. Lease Number
SF-079316D
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Woodriver #1A
9. API Well No.
30-045-21723
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 1600' FWL, Sec. 5, T-30-N, R-9-W, NMMP

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Brannick* (VGW5) Title Regulatory Administrator Date 1/8/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **APPROVED**

JAN 10 1997

W. R. ...
DISTRICT MANAGER

NMOC

WORKOVER PROCEDURE -- TUBING REPAIR

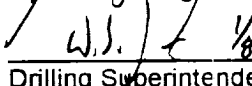
WOODRIVER #1A
Blanco Mesaverde
Sec. 5, T30N, R09W
San Juan Co., New Mexico
DPNO: 48846A

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (178 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). LD bull plug and perforated joint.
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5660'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5644'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:


Operations Engineer

Approval:


Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

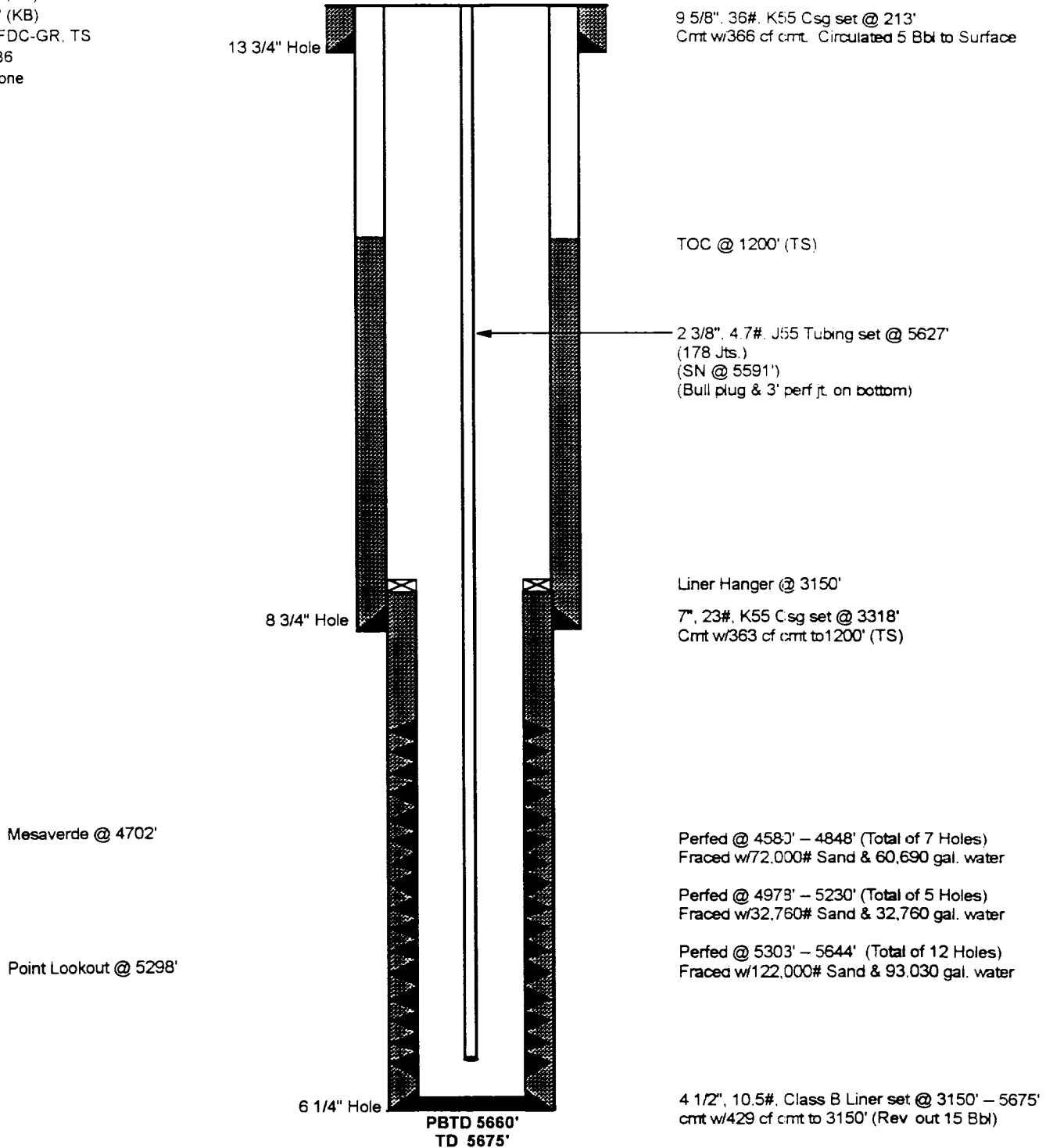
Woodriver #1A

CURRENT -- 12/18/96

Blanco Mesaverde
DPNO 48846A

1500' FNL, 1600' FWL,
Section 5, T-30-N, R-09-W, San Juan County, NM
Longitude / Latitude: 36° 50.6058' - 107° 48.41676'

Spud: 5-16-75
Completed: 6-12-75
Elevation: 6286' (GL)
6300' (KB)
Logs: IND-GR, FDC-GR, TS
Compression: B6
Workover(s): None



CASING PRESSURES

Initial SICP (5/75): 696 psi
Current SICP (7/93): 347 psi

PRODUCTION HISTORY

Gas Cum: 3.1 Bcf
Current (10/96) 384 Mcf/d
Oil Cum: 21.7 Mbo
Current (10/96) 2.4 Bo/d

INTEREST

GW: 100.00%
NRI: 86.50%
SJBT: 0.00%

PIPELINE

EPNG