

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF078201A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Riddle

9. WELL NO.
3A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-30-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1680'S, 1590'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6126' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-17-76 TD 3121'. Ran 9 joints 7", 23#, KE intermediate casing, 3109' set at 3121' set at 3121'. Cemented with 348 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1600'.

02-21-76 TD 5531'. Ran 59 joints 4 1/2", 10.23#, X-52EE casing liner, 2572' set at 2959-5531'. Float collar set at 5514'. Cemented with 453 cu. ft. cement. WOC 18 hours.

03-15-76 PBTD 5514'. Tested casing to 4000#, OK. Perf'd 4537', 4574', 4615', 4654', 4668', 4692', 4696', 4722', 4736', 4751', 4763', 4817', 4876', 4911', 4953', 4987', 4998', 5078' with 18 holes. Frac'd with 72,000#--20/40 sand and 76,986 gallons water. No ball sets dropped. Flushed with 5670 gallons water. Perf'd 5129', 5146', 5162', 5176', 5189', 5209', 5217', 5244', 5267', 5281', 5312', 5401', 5421', 5451' with 14 holes. Frac'd with 66,000#--20/40 sand and 76,238 gallons water. No ball sets dropped. Flushed with 6384 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Drisco TITLE Drilling Clerk DATE March 17, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side