				/			
	DISTRIBUTION						
		NEW MEXICO OIL, CONSERVATION COMMISSION Form C+104					
	ANTA FE /	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11					
		AND Ellective 1-1-92					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	-					
	TRANSPORTER OIL / GAS /						
	OPERATOR /]					
I.	PRORATION OFFICE Operator	<u></u>					
	El Paso Natural Gas Co	ompany		APR 5 1975			
	P. O. Box 990, Farmington, NM 87401						
	Reason(s) for filing (Check proper box)					
	New Weil	Change in Transporter of:	·				
	Recompletion	Oil Dry Go	as 🔲				
	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No.; Poc. Name, Including F		Ced84 140.			
	Riddle	3A Blanco MV	State, (Federa	SF078201A			
	Location Unit Letter J ; 16		ne andFeet From 7				
	Line of Section 10 Tov	vnship 30N Range	9W , _{NMPM} , San J	uan County			
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil El Paso Natural Gas Co		Address (Give address to which approx P. O. Box 990, Farming				
	Name of Authorized Transporter of Cas	ingnega Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Co		P. O. Box 990, Farmington, NM 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 10 30N 9W	Is gas actually connected? Whe	n			
	If this production is commingled wit	h that from any other lease or pool,					
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	02-12-76	03-25-76	5531'	5514'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XI/Gas Pay	Tuhing Depth			
	6126' GL	MV	4537	5437'			
	Perforations 4537', 4574', 4613 4763', 4817', 4876', 491	1, 4654, 4668, 4692, 469 11, 4953, 4987, 4998, 50 7, 5244, 5267, 5281, 531 7, 5244, 500, 531, 6, 531	78',5129',5146',5162',	Depth Casing Shoe 5531			
	-3170 ,3103 , 3 203 ,321	, JETT , TUBING; CASING, AND	21 5401 5421 5451 '				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13 3/4"	9 5/8''	222'	224 cu. ft.			
1	8 3/4"	7''	3121'	348 cu. ft.			
1	6 1/4"	4 1/2" Liner	2959-5531'	453 cu. ft.			
		2 3/8"	5437'	Tbg			
	· 	· / ,					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

| Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.)

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size		
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas • MCF		

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

312

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Luces
(Signature)
Drilling Clerk
(Title)

(Date)

Mirch 31, 1976

OIL CONSERVATION COMMISSION

APPROVED	APR	7	1976			, 19
BY	Original	Sign	ed by	A .	R	Kendrick
TITLE	SUPLA	هادند	ئا. ئەنىيىس	# Å		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Conserve Enems C-104 must be filed for each nool in multiply