submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
97 OCT 21 PM 3:36
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-076934A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Mansfield #1A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-21726

4. **Location of Well, Footage, Sec., T, R, M**
1700'FNL, 900'FWL, Sec.29, T-30-N, R-9-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

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OCT 30 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (MEL5) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date OCT 29 1997
CONDITION OF APPROVAL, if any:

NMOCD

Mansfield #1A

Mesaverde
1700 FNL, 900 FWL
Unit E, Section 29, T-30-N, R-09-W
Latitude / Longitude: 36° 47.12' / 107° 48.53'
DPNO: 48269A
Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.

5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.

6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: _____
Operations Engineer

Approved: _____
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/mel

Burlington Resources
Well Data Sheet

DPNO: 48269A Well Name: MANSFIELD 1A Meter #: 89215-42 API: 30-045-2172600 Formation: MV

Footage: 1700'N 900'W Unit: E Sect: 29 Town: 030N Range: 009W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: Yes BH Priority: 5
Install Date: Last Chg Date: BH Test Date: 8/30/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13-3/4"	8-3/4"	6-1/4"	
Casing:	9 5/8", 36#, K-55 8rd	7", 20#, K-55, 8rd	4 1/2" 10.5# K-55, 8rd	
Casing Set @:	249' (Cellars set w/ weld)	3169'	3011' - 5418'	
Cement:	190 sx class "B" 1/4# cel flake, 3% CaCl2 (224 cu ft) Circ 14 bbls to surface	107 sks class "B" 65/35 Poz, 12% gel (1336 cu ft.) 70 sks class "B" w/2% CaCl2 (83 cu ft) (419 cu ft total)	227 sks class "B" w/ 1/4 gel, 1/4 cuft gilsonite/sk. (419 cu ft) Reverse 17 bbl cement from hole.	
TOC: Surf	By: Circ	TOC: 1600 By: TS	TOC: By:	TOC: By:

WELL HISTORY:

Orig. Owner:	EPNG	Spud Date:	04/08/75
GLE:	6136'	First Del. Date:	07/01/75
KB:		MCFD:	
TD:	5418'	BOPD:	
PBD:	5400'	BWPD:	

Formation Tops

SJ		CH	4406
NA		MF	
OA		PL	5015
KT		GP	
FT		GH	
PC		GRRS	
LW		DK	
CK			

Completion Treatment: MN/CH: BRKDN: 1000 gal. 15% HCl & 50 balls, 420 gal. HCl & 20 balls + 32,400 Gal. wtr Frac'd w/: 881,580 gal. H2O and 90,000# 20/40 sand flush w/ 5984 gal. H2O pad: 5040

PL: BRKDN: 1400 gal 15% HCl & 60 balls. Frac'd w/: 153,900 gal. H2O and 109,000# 20/40 sand & 11,000# 100 mesh sand, flush w 6000 gal. H2O. REFRAC w/ 40,000# 20/40 sand. 61,152 gal. H2O, flush w/ 4772 gal. H2O, pad: 7140

CURRENT DATA:

Perfs: MN/CH: 4418, 37, 71, 92, 4552, 4660, 4828, 4710, 55, 82, 4836, 63, 98 (15 SPF) (13 holes) PL: 5033, 44, 60, 74, 90, 5114, 42, 68, 5202, 60, 76, 5316, 42, 61, 81 (15 SPF) (16 holes)

Tubing: 2 3/8" 4.7# Grade "J" set @ 5385.76
SN 1.25" I.D. set @ 5349.70
Packer: 2 3/8" Tbg plug, LH tubing + 3'
Pump Size: Perf'd sub below SN.
Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date: 5/22/75 Last Rig AFE Type: Last Workover: Last WO AFE Type:

Remarks: 5/14/75 Liner hanger leaking. Set bridge plug @ 4945'. Squeeze w/ 150 sks Class "B" w/ 2% CaCl2 (177 cu ft) tested to 3500#. returned as above.

Well is on lateral EL compression

Workover Required: No Yes

Prod Ops Project Type: Repair Tubing
Prod Ops Project Status: Inventoried
Area Team Project Type: None
Area Team Project Status: N/A
Date Submitted To Team:
Reviewed By: Kelly Mahnke
Date Reviewed: 6/2/97
Date Printed: 5/23/97

(Frac'd PL ? x