

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved:
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.SF045646-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Mansfield	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 9A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700'S, 1050'E		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 29, T-30-N, R-9-W N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5862' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-03-75 TD 2907'. Ran 71 joints 7", 20#, K-55 intermediate casing, 2895' set at 2907'. Cemented with 366 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1400'.

04-07-75 TD 5158'. Ran 57 joints 4 1/2", 10.5#, K-55 casing liner, 2415' set 2743-5158'. Float collar set at 5141'. Cemented with 417 cu. ft. cement. WOC 18 hours.

05-23-75 PBTD 5141'. Tested casing to 4000#--OK. Perf'd Point Lookout 4774', 4787', 4808', 4820', 4830', 4856', 4874', 4888', 4961', 4972', 5019', 5050', 5064', 5091', 5104' with 1 shot per zone. Frac'd with 12,000# 100 mesh sand, 116,000#--20/40 sand and 133,980 gallons treated water. No ball drops. Flushed with 6250 gallons water.
Perf'd Menefee 4449', 4462', 4491', 4524', 4573', 4609', 4618', 4639', 4658', 4674' with 1 shot per zone. Frac'd with 65,000#--20/40 sand and 71,400 gallons treated water. No ball drops. Flushed with 5960 gallons water.
Perf'd Cliff House 4160', 4178', 4197', 4210', 4230', 4300' with 1 shot per zone. Frac'd with 42,000#--20/40 sand and 48,050 gallons treated water. No ball drops. Flushed with 5700 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. P. Bruce

TITLE

Drilling Clerk

DATE

May 30, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side