

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
El Paso Natural Gas Company  
Address  
P. O. Box 990, Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mansfield	Well No. 9A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. SF045646-A
Location Unit Letter I ; 1700 Feet From The S Line and 1050 Feet From The E Line of Section 29 Township 30N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit I Sec. 29 Twp. 30N Rge. 9W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 03-29-75	Date Compl. Ready to Prod. 06-03-75	Total Depth 5158'	P.B.T.D. 5141'					
Elevations (DF, RKB, RT, CR, etc.) 5862' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4160	Tubing Depth 5062'					
Perforations 4160', 4178', 4197', 4210', 4230', 4300', 4449', 4462', 4491', 4524', 4543', 4609', 4618', 4639', 4658', 4674', 4774', 4787', 4808', 4828', 4836', 4856', 4874', 4888', 4961', 4972', 5019', 5050', 5064', 5091', 5104'		Depth Casing Shoe 5158'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		221'		224 cu. ft.			
8 3/4"	7"		2907'		366 cu. ft.			
6 1/4"	4 1/2" Liner		2743-5158'		417 cu. ft.			
	2 3/8"		5062'		Tbg			

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 5897	Length of Test 3 hours	Bbls. Condensate / MCF 13.39	Gravity of Condensate 45.00
Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 610	Casing Pressure (shut-in) 674	Choke Size 3/4" Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

- D. G. Buico  
(Signature)  
Drilling Clerk  
(Title)  
June 13, 1975  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 18 1975, 19  
BY Original Signed by Emery C. Arnold  
SUPERVISOR DIST #3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple