

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells **24 JUL 26 AM 10:53**

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 895' FEL Sec. 11, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078508

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Nordhaus #3A

9. API Well No.
30-045-21756

10. Field and Pool
Blanco Mesa Verde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - pay add

13. Describe Proposed or Completed Operations

7-6-94 MIRU. NE well head. NU BOP. TOH w/tbg. TIH w/4 1/2" scraper. Tag fill @ 5456'. Break circ w/1.5 MMCFPD gas & clean out to PBTD @ 5476'. TOH w/scraper.

7-7-94 RU, set CIBP @ 4800'. TIH w/4 1/2" Baker Full Bore pkr, set @ 4715'. PT annulus to 600# psi/15 min. PT CIBP to 3000# psi/15 min. TOH w/pkr. RU, perf 4 sqz holes @ 4000'. Perf 2 relief sqz holes @ 3500'. TIH w/4 1/2" Baker cmt retainer, set @ 3937'. Spot 500 gal 15% HCl to end of tbg. Sqz w/150 sx Class "G" w/fluid loss. WOC.

7-8-94 Run CBL-CCL-GR @ 2996-3937'. Good bond to top of lnr @ 2996'. PT csg to 1000 psi/15 min. Drill up cmt retainer & cmt @ 3937-4010'. PT sqz to 1000 psi/15 min. TIH to CIBP @ 4800'. TOH w/bit. TIH w/4 1/2" csg scraper through sqz section to 4100'. TOH w/scraper.

7-9-94 CO to CIBP @ 4800'. Drld CIBP. CO to PBTD @ 5476'. RU, Set RBP @ 5250' TIH w/FB pkr, set @ 5220'. PT BP to 2500 psi/15 min. CO. TOOH w/pkr, Perf Menefee @ 4972-5226' w/36 holes total. SI.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed *John Branstetter* Title Regulatory Affairs Date 7/19/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUL 21 1994

FARMINGTON DISTRICT OFFICE

7-10-94 RU, set pkr @ 4952'. TOH. TIH, reset pkr @ 4952'. TOH. TIH w/4 1/2" Baker FBP, set @ 4772'. Frac w/18,000# 40/70 Brady sd, 102,000# 20/40 Brady sd 1192 bbl 30# linear gel. Release pkr & TOH.

7-11-94 RU, set wireline RBP @ 4455'. TOH. TIH w/4 1/2" Baker FBP, set @ 4403'. PT RBP to 2500 psi/15 min. Perf Lewis w/2 SPF @ 3850-4340'. TOH.

7-12-94 TIH w/pkr, set @ 3772'. Frac Lewis w/5000# 40/70 Brady sd, 92,000# 20/40 Brady sd, 2130 bbl fluid. Release pkr. TIH w/notched collar. Blow well.

7-13/14-94 Blow well & CO. TOH.

7-15-94 TIH w/retrieving head. Circ top of RBP clean. Release RBP @ 4455'. Blow we

7-16/17-94 Blow well & CO.

7-18-94 Blow well & CO. TOH w/RBP. TIH w/3 7/8" bit. PBTD @ 5476'.

7-19-94 TOH. TIH w/1 jt 2 3/8" 4.7# K55 tbq w/gas anchor & 172 jts 2 3/8" 4.7# K-5 Tbg perfs @ 5369-5375'. SN @ 5368'. ND BOP. NU well head. RD. Rig release @ 6:00 a.m. 7-19-94.