

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF - 078505

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southern Union Production Company	8. FARM OR LEASE NAME Seymour
3. ADDRESS OF OPERATOR P. O. Box 800, Farmington, New Mexico 87401	9. WELL NO. 3-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1500 ft. from the South line and 900 ft. from the East line.	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverte
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-31N, R-9W, N4M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6500 ft.	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplementary History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Drilled 8-3/4" intermediate hole to T.D. of 3530 ft. R.K.B.
2. Ran 125 log.
3. Ran 114 jts. of 7", 23.0% intermediate casing. Landed at 3530 ft. R.K.B. Cemented casing with 352 lbs cement. Plug down at 6:15 A.M., 8/5/75.
4. Drilled 6-1/4" hole to T.D. of 6010 ft. R.K.B. Reached T.D. 8/7/75.
5. Ran Density and Compensated Musstron logs.
6. Ran 79 jts. of 4-1/2", 10.5% casing as liner. Top of liner at 3393 ft. Bottom at 6010 ft. 123. Cemented liner w/310 lbs of cement. Plug down at 11:40 P.M., 8/8/75.
7. Moved in and rigged up Completion rig on 9/15/75.
8. Ran 2-3/8" tubing and bit. Cleaned out well to P.B.T.D. of 5941 ft. R.K.B.
9. Ran Cement Bond and Gamma-Ray Correlation logs.
10. Perforated Point Lookout 1 shot/ft. from 5489-5494, 5575-5578, 5606-5616, 5632-5642, and 5682-5687 ft. Total of 34 holes.
11. Sand Water fraced perforations using 70,000# 20-40 sand and 70,000 gallons of water.
12. Set MOCO 4-1/2" Bridge Plug at 5465 ft. R.K.B. Tested plug to 2700 psi. Test OK.
13. Perforated Cliff House 1 shot/ft. from 5260-5275, 5297-5301, 5323-5333, 5351-5355 and 5415-5420 ft.
14. Sand Water fraced perforations using 55,000# 20-40 sand and 55,000 gallons water.
15. Went in hole w/2-3/8" tubing and bit and drilled out bridge plug @ 5465'. Cleaned out well.
16. Ran 172 jts. of 2-1/16", 3.25%, I.J. production tubing. Landed at 5616 ft.
17. Well completed 9/22/75.

18. I hereby certify that the foregoing is true and correct

Original signed by Office Manager DATE Sept. 24, 1975
SIGNED Dan R. Collier Dan R. Collier TITLE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

SEP 25 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.