STATE OF NEW MEXICO. ENERGY MO MINERALS DEPARTMENT

(17700	
DIST & ISUT 104		
SANTA PE		
FILE		
V.8.5.4.		
LAND OFFICE		
TRAUSPORTER	OIL	
	GAS	_
OPERATOR		
PROBATION OFFICE		

Revised 10-01-78 JUN2 6 1987

SANTA FE, NEW MEXICO 87501

DECLIEST FOR ALLOWARLE

Separate Forms C-104 must be filed for each pool in missioned wells.

OPERATOR PROBATION OFFICE	AUTHORIZATION TO TR	AND	TURAL GAS DIST	N. DIV.	
I. Opender Union Texas Petrole	eum Corporation				
12 mans					
375 US Highway 64,	Farmington, NM 87401	Other (Ple	raze explain)		
Reason(s) for filing (Check proper box	Change in Transporter of:				
Recompletion	O11	X Dry Ges			
Change in Ownership	Casinghead Gas	Condensate			
If change of ownership give name				_	_
and address of previous owner					
II. DESCRIPTION OF WELL AN	ND LEASE		Kind of Lease		Ledge
Lease Name	1011 1101 1 001 1	Mesaverde .	State, Federal or F	•• SF • 7	78505
Seymour					
Location I 1500	O Feet From The South	Line and900	Feet From The _	East	
				San Juan	Cou
Line of Section 14 To	ownship 31N Rang	м. WeO	MPM,	3411 04411	
	CROPTER OF OU AND NAT	TIRAL GAS			
Nome of Authorized Trensporter of O	OIL OF Condensate XXX		ess to which approved co	opy of this form is to b	ie sent)
Conoco Inc. Surface	Trans.		1429, Bloomfie	1d, NM 8/413	e senti
Name of Authorized Transporter of C	asinghead Gas or Dry Gas [Address (Give addr	1809, Bloomfie	ld NM 87413	
Sunterra Gas Gatheri		qe. Is que actually con	nected? When	iu, iii 07 (20	
If well produces oil or liquids,	Q4004 1 0 0 0 1	09W	1	******	
give location of tanks. If this production is comminged to		pool, give commungling	order number:	<u> </u>	
NOTE: Complete Parts IV and	V on reverse side if necessary			I OBJECON	
VI. CERTIFICATE OF COMPLI	ANCE	0	L CONSERVATION		
I hereby certify that the rules and regula		a have APPROVED_	JUN 26	1367	•
been complied with and that the informs	ation given is true and complete to the	best of	300 d		
my knowledge and belief.		J 97		5	
		TITLE	SUPERVISION D		
21+0		This form	is to be filed in comp	Mance with RULE	1104.
	Trank		request for allowable	DA G ITEMPTERIOR AL	***
Permit Coordinator	pasture)	ii taata takaa oo	the Mell 18 ceasures	EA MITT WAPP 1111	
	Tale)	All section	to of this form must be ad recompleted wells.) imice and combies	147 IC
June 24, 1987			- Im - G	and Ut for chaps	on of
	Desert	well name or m	imper of transporter o	Later sacr cusula	

(Date)

IV. COMPLETION DATA		Olf Mell	Gas Well	New Well	Workever	Deepen	Plug Book	Same Res'v.	Dut Re
Designate Type of Completi	on — (X)		; !	i 	<u>. </u>		+====	<u>!</u>	<u> </u>
Dene Spudded	Date Compl. Ready to Prod.		rod.	Tetal Dopth			P.S.T.D.		
Eleveticas (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Ges Per			Tubing Depth			
Per(erations				Depth Casing Shoe					
- William				O CENENT	NG PECOP	D.			
			CASING, AN	O CEMENT	DEPTH SE	<u> </u>	5	ACKS CEME	NT
HOLE SIZE	CASI	NG & TUBI	NG SIZE		DEPTH 3ET				
									
							_		
									
				<u> </u>					
V. TEST DATA AND REQUEST	FOR ALL	WABLE (Tees must be	after recovery	of total volu Juli 24 hours	me of load of	((end mus) +4	edam to an ex-	
OIL WELL			dete jo this e	Dieducies	Method /Flow	y, pump, 161	lift, etc.)		
Date First New Oil Run To Tanks	Date of Te	• L		Producing Method (Flow, pump, gas lift,			• • •		
				Casine Pr	205010	7.	Cheke Sis	•	
Longth of Test	Tubing Pre	16846		Custom Pro					
				Water - Bbl			Ges-MCF		
Actual Pred. During Test	O11 - 8 bie-				•			4	
GAS WELL				Table Con	densete/MMC	7	Grevity of	Condensate	
Actual Pred. Test-MCF/D	Length of	Test		Bate. Con		•			
Teeting Method (pilet, back pr.)	Tubing Pro	sewe (Shat	ا هاء	Casing Pr	000M0 (23/44	-1a)	Chete 84	8	
I sould manus threat they	1				•		i		