

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

Sundry Notices and Reports on Wells

95 NOV 20 PM 1:28

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1500' FSL, 900' FEL, Sec.14, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078505
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Seymour 8A
9. API Well No.
30-045-21759
10. Field and Pool
Blanco Mesverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Tubing repair | |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Gregory J. Shalinski* (VGW5) Title Regulatory Administrator Date 11/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED

NOV 21 1995

DISTRICT MANAGER

NM4000

WORKOVER PROCEDURE - TUBING REPLACEMENT

Seymour #8A
DPNO 32290A
Blanco Mesaverde
Section 14, T31N, R09W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/2 3/8" tbg (174 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated sub. PU and RIH with 3 7/8" bit and 4 1/2" 10.5# casing scraper to PBTD (5941'). TOOH w/bit and scraper. If any fill, TIH w/hydrostatic bailer and CO or CO with air. POH.
4. PU 4 1/2" RBP and RIH. Set @ 5160'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 5687'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

Seymour #8A

Current -- 10-13-95

DPNO: 32290A

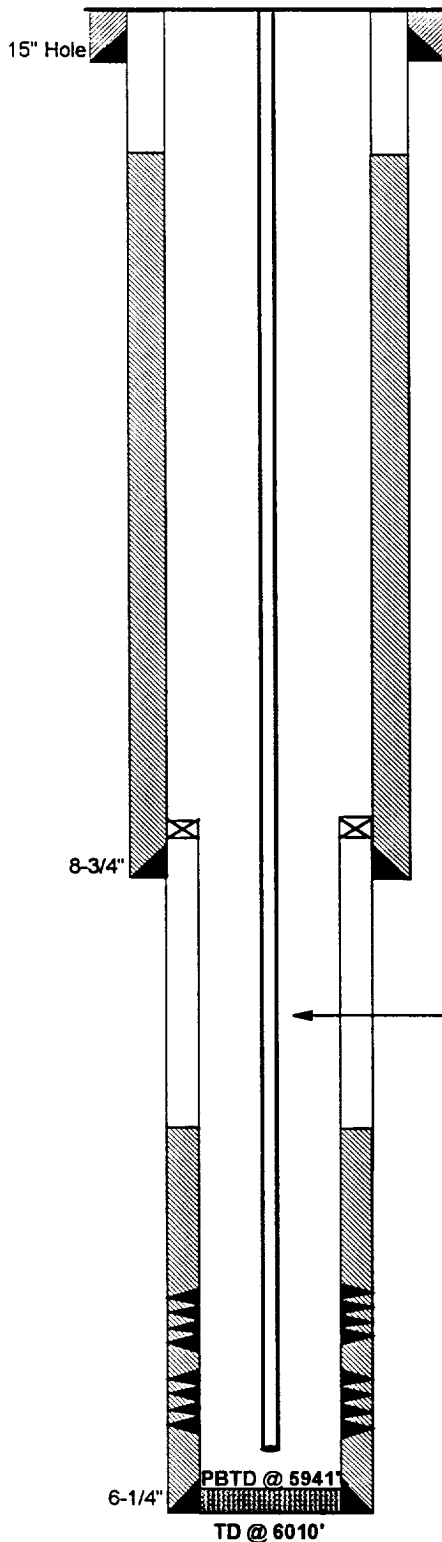
Blanco Mesaverde

1500' FSL, 900' FEL

Sec. 14, T31N, R09W, San Juan County, NM

Longitude / Latitude: 107.743317 - 36.895004

Spud: 07-29-75
Completed: 09-22-75
Elevation: 6500' (KB)
6513' (GL)
Workovers: Installed new tbg. 10/14/89
Logs: CNL, Dens., CBL, GR, IES
Currently has pumping unit installed.



10-3/4", 30#, K55 csg. set @ 341'
w/ 304 sx cmt. circ. to surface

TOC @ 803' (Calc. 75% Effic.)

7", 23#, J55 csg. set @ 3490'
w/352 sx cmt.

2-3/8", 4.7#, J55 tbg. set @ 5693' - 5681',
Bull plug on btm., perf jt., SN @ 5653'.

TOC @ 4906' (CBL)

Cliffhouse perms @ 5260' - 5420' - 38 holes
Frac'd w/55,000 gal slick wtr, 55,000# 20/40 sd

Pt. Lookout perms @ 5489' - 5687' - 34 holes
Frac'd w/70,000 gal slick wtr, 70,000# 20/40 sd

4-1/2", 10.5#, H40 liner set from 3393' - 6010'
w/310 sx cmt.

Initial Potential:

Initial AOF:	2354 Mcf/d	9/30/75
Initial SITP:	683 Psig	9/30/75
Last SITP:	213 Psig	9/20/93

Production History:

Well Cum:	592 MMcf	32.6 Mbo
08/95:	42 Mcf/d	0 bo

Ownership:

GWl:	75.00000%
NRI:	64.37500%
SJBT:	00.00%

Pipeline:

Williams Field Services