CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved. **125**.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)	<i>50</i> -	045		17	16	0
	5. LE	ASE DESIG	NATION A	ND SI	CRIAL	NO.

APPLICATION	ON FOR PERMIT	TO DRILL DE	DENI OD DILIG I	DA CV	6. IF INDIAN, ALLOTTEE OR TRIBE
1a. TYPE OF WORK		IO DRILL, DLL	ILIN, OK PLUG I	DACK	
b. Type of well	ORILL 😰	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
OIL WELL	GAS WELL OTHER		SINGLE MULTI	PLE [0
2. NAME OF OPERATOR	WELL OTHER		ZONE ZONE	ل_	8. FARM OR LEASE NAME
Souther	m Union Prochorts	Connection Connection			9. WELL NO.
3. ADDRESS OF OPERAT	OR			·	<u> </u>
A LOCATION OF THE	ox 208, Parmings	m. New Hardes	97401		10. FIELD AND POOL, OR WILDCAT
art surface	(Report location clearly and				Blanco Mongverde
At proposed prod.	ron the North Li	m 4 930 fact	from the West 11	no.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prou.	some semination	270			Sec. 23. 7-31H. 1-91
14. DISTANCE IN MILE	S AND DIRECTION FROM NEAD	REST TOWN OR POST OF	ICE*		12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROLOCATION TO NEAR	EST - LANGE	e Line 16.	NO. OF ACRES IN LEASE	17. No. (OF ACRES ASSIGNED.
PROPERTY OR LEAS (Also to nearest of	lrlg. unit line, if any)	Unit line	2348.80	10 1	313.
18. DISTANCE FROM PE TO NEAREST WELL OR APPLIED FOR, ON	DRILLING, COMPLETED.	19.	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
	whether DF, RT, GR, etc.)	'es. 2000'	5750 sh.	<u> </u>	Rotery
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	426 M. G.L.			22. APPROX. DATE WORK WILL ST
23.			ND CEMENTING PROGRA		1
SIRE OF WATE			ND CEMENTING PROGRA	·M	4
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	İ	QUANTITY OF CEMENT
An also			-	ļ	
13-3/4*	10-3/4"	40.58	350 ft.	2	00 mahie feet
13-3/4° 9-7/8° 6-1/4°	10-3/4"	40.5#	350 ft. 3460 ft.	13	00 makin foot 75 makin foot
13-3/4° 9-7/8° 6-1/4°	10-3/4" 70 4-1/2"(Liner)	40.5# 23# 10.5#	350 ft. 3460 ft. 3310 - 5750'	13	MO mubic feet 75 embic feet NO embic feet
Estimated to	10-3/4" yo 4-1/2"(Liner) id to drill a wel il be med drilled ial depth will be rtimulate product	5750 feet.	rictured Cliffs (The Manageria for sine will be 2-1)	and the	To makin feet To embig feet Townstion. The pas drilled to T.P. I will be fend Fraced It at approximately
ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If productionally of deepen directionally ny.	5750 feet.	Pletured Cliffs (The Manageria for place will be 2-1)	APR 1	To makin feet To embig feet Townstion. The pas drilled to T.P. I will be fend Fraced It at approximately
ABOVE SPACE DESCRIPTION. If proposal is to reventer program, if a	BE PROPOSED PROGRAM: If productionally of the contract of the	5750 feet.	Pletured Cliffs (The Manageria for place will be 2-1)	APR 1	Sometion. In this feet. In this fe
ABOVE SPACE DESCRIPTION. If proposal is to eventer program, if a signed	BE PROPOSED PROGRAM: If productionally of deepen directionally or deepen directionally. Original Signed By Jerry L Lee	roposal is to deepen or y, give pertinent data	Pletured Cliffs (The Manageria for place will be 2-1)	APR 1	Committee
ABOVE SPACE DESCRIPTION. If proposal is to eventer program, if a signed	BE PROPOSED PROGRAM: If productionally of deepen directionally ny.	roposal is to deepen or y, give pertinent data	Pletured Cliffs (The Manageria for place will be 2-1)	APR 1	Sometion. In this feet. In this fe
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ABOVE SPACE DESCRIPTION. If proposal is to eventer program, if a signed	BE PROPOSED PROGRAM: If productionally of deepen directionally or deepen directionally. Original Signed By Jerry L Lee	roposal is to deepen or y, give pertinent data	plug back, give data on preon subsurface locations and	APR 1	Sometion. In this feet. In this fe

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form: C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator SOUTHERN UNION PRODUCTION COMPANY Well No. SEYMOUR 5 A Unit Letter Section Township Range County D 23 31 NORTH WEST SAN JUAN Actual Footage Location of Well: 1180 feet from the NORTH 920 line and WEST Ground Level Elev. Producing Formation Dedicated Acreage: 3/3.36 6426 MESAVERDE **BLANCO MESAVERDE** W/21. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? soli-If answer is "yes," type of consolidation ___ Yes XX No If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Dedicated Acreage CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed By Jerry L. Lee Jerry L. Position Area Engineer Company Southern Union Production SF 078505 March 31, 1975 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Seymour No. 5 Leese Certificate No. 660

1980 2310

2000

1500

500

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

March 31, 1975

United States Geological Survey P. O. Box 959
Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Dear Sir:

Southern Union Production Company proposes to drill its Seymour No. 12 5A Mesaverde well located 1180 feet from the North line and 920 feet from the West line of Section 23, Township 31 North, Range 9 West, N.M.P.M., San Juan County.

Attached are maps showing the following data:

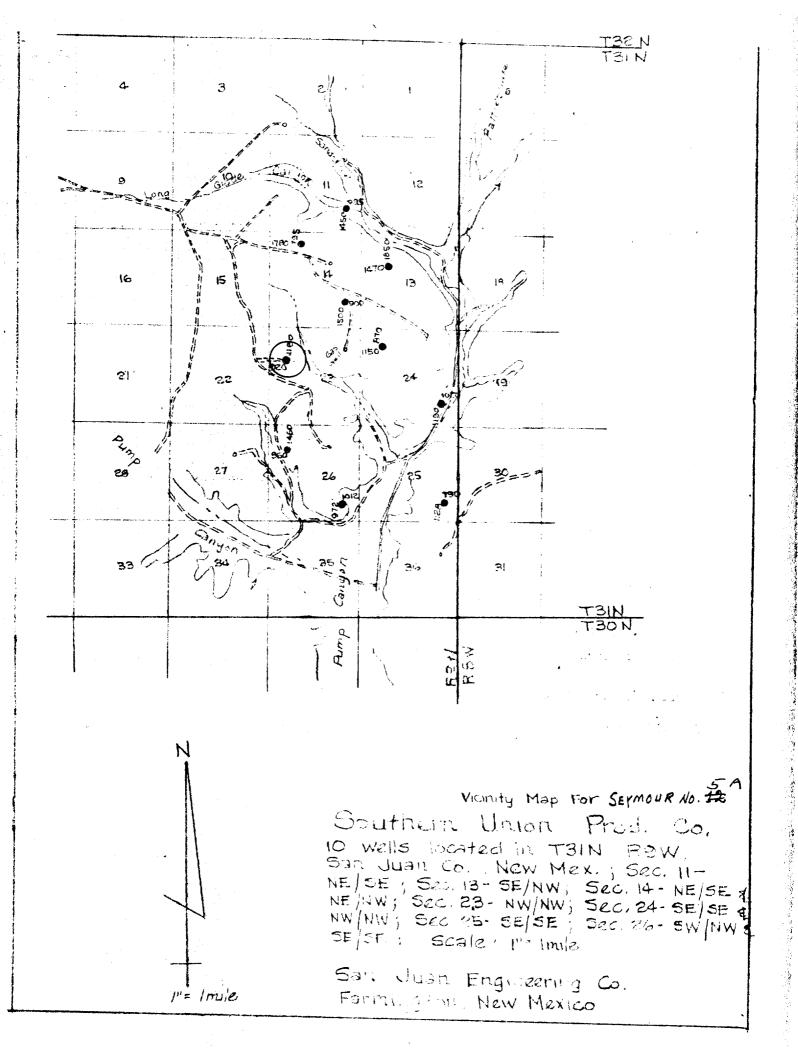
- 1. Existing roads.
- 2. Planned access roads.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. The location of tank batteries and flow lines are not presently known. After the well has been drilled and the location has been cleaned this equipment will then be installed on the existing location. It is requested that a subsequent map be submitted after determining the exact location.
- 6. Drilling and completion water will be obtained from Pump Canyon wash and San Juan river.
- 7. Waste will be disposed of by being placed in the reserve pit and buried. Some will be burned in burn pit which will be covered after the well has been completed.
- 8. There will be no camp at or near the proposed well site.
- 9. There will be no airstrip.
- 10. A map is attached showing the location of the rig, mud tanks, reserve pit, burn pit, pipe racks, etc. The access road and location will be compacted.
- 11. After the well is completed the location will be cleaned and bladed. The reserve pit will be fenced until it has dried and then it will be filled and restored to its natural state. The access road will be left as is for well maintenance.
- 12. The location is on a Mesa above Pump Canyon. The vegetation is predominately pinon with some sparse range grass.

Yours very truly,

SOUTHERN UNION PRODUCTION COMPANY

Juy of Lee

Jerry L. Lee Area Engineer



LATRINE 2'X4'X4'Deep BURN PIT 8'x12'X4'E .p PUMP SOUTHERN UNION PRODUCTION COMPANY SETMOUR NO. 72 5A
1180/N LINE & 920/W LINE, SEC. 23, T-31N, R-9W SAN JUAN COUNTY, NEW MEXICO STEEL MUD PITS TESERVE 50 FT DRILLING TRAILE R HOUSE 300 Ft WELL 700 FT 44 05F