

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. ST -078905			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Southern Union Production Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 806, Farmington, New Mexico 87401				8. FROM OR LEASE NAME Saguar			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180 ft. from the North line & 980 ft. from the West line At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 5-4			
14. PERMIT NO.				13. STATE New Mexico			
DATE ISSUED				12. COUNTY OR PARISH San Juan			
15. DATE SPUDDED 7/19/75				19. ELEV. CASINGHEAD 6426 ft.			
16. DATE T.D. REACHED 7/27/75				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6426 ft. Gr.			
17. DATE COMPL. (Ready to prod.) 9/10/75				23. INTERVALS DRILLED BY			
20. TOTAL DEPTH, MD & TVD 5746 ft. R.I.B.				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5112 - 5164 ft. MD & TVD - Cliff House 5246 - 5290 ft. MD & TVD - Manafes 5515 - 5627 ft. MD & TVD - Point Lookout			
21. PLUG, BACK T.D., MD & TVD 5717 ft. R.I.B.				25. WAS DIRECTIONAL SURVEY MADE NO			
22. IF MULTIPLE COMPL., HOW MANY*				27. WAS WELL CORRED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN IRB, Density, Cement Bond Correlation				28. CASING RECORD (Report all strings set in well)			
29. LINER RECORD				30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

RECEIVED
SEP 25 1975
OIL CON. COM.
DIST. 3

Start-in 999

Vented

TEST WITNESSED BY
Kenneth E. RoddySIGNED **Don R. Collier**TITLE **Office Manager**DATE **Sept. 22, 1975**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertaining to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
				Pictured Cliffs	3296
				Cliff House	5102
				Mammoth	5170
				Point Lookout	5513