

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|                  |       |
|------------------|-------|
| DISTRIBUTION     |       |
| SANTA FE         | /     |
| FILE             | /     |
| U.S.G.S.         |       |
| LAND OFFICE      |       |
| TRANSPORTER      | OIL / |
|                  | GAS / |
| OPERATOR         |       |
| PRORATION OFFICE | /     |

I. Operator  
**Southern Union Production Company**  
Address  
**P. O. Box 808, Farmington, New Mexico 87401**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Seymour** Well No. **5-A** Pool Name, Including Formation **Blanco Mesaverde** Kind of Lease **Federal** SF Lease No. **078505**  
Location  
Unit Letter **D** ; **1180** Feet From The **North** Line and **920** Feet From The **West**  
Line of Section **23** Township **31 North** Range **9 West** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
**Plateau, Inc.** Address (Give address to which approved copy of this form is to be sent)  
**Farmington, New Mexico 87401**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
**Southern Union Gathering Company** Address (Give address to which approved copy of this form is to be sent)  
**1507 Pacific Ave., Fidelity Union Tower**  
**Dallas, Texas 75201, Attn: Robert McGrary**  
If well produces oil or liquids, give location of tanks. Unit **D** Sec. **23** Twp. **31N** Rge. **9W** Is gas actually connected? **No** When

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
**XX XX**  
Date Spudded **7/19/75** Date Compl. Ready to Prod. **9/10/75** Total Depth **5746 Ft. R.K.B.** P.B.T.D. **5717 ft. R.K.B.**  
Elevations (DF, RKB, RT, GR, etc.) **6426 ft. Gr.** Name of Producing Formation **Mesaverde** Top Oil/Gas Pay **5112 ft.** Tubing Depth **5573 ft.**  
Perforations **5112 - 5627 ft.** Depth Casing Shoe **5746 ft.**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**15"** **10-3/4"** **378 ft.** **350**  
**8-3/4"** **7"** **3410 ft.** **342**  
**6-1/4"** **4-1/2" (Liner)** **Top 3526' Bottom 5746'** **310**  
**2-1/16" I.J.** **3573 ft.**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-Bbls.  
RECEIVED SEP 24 1975

GAS WELL  
Actual Prod. Test-MCF/D **1821** Length of Test **3 hours** Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) **Back Pressure** Tubing Pressure (shut-in) **599** Casing Pressure (shut-in) **596** Choke Size **3/4"**

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Original signed by  
**Dan R. Collier**  
**Dan R. Collier** (Signature)  
**Office Manager**  
(Title)  
**September 22, 1975**  
(Date)

OIL CONSERVATION COMMISSION  
**SEP 22 1975**  
APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple