in or correct		, 5	 !
DISTRIBUTION			
ANTA FE		1	
FILE		1	
J.S.G.S.		<del>  /</del>	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		,	
PROPATION OF	_	$\vdash$	

110

	DISTRIBUTION						
	ANTA FE	REQUEST FOR ALLOWARIE					
	J.S.G.S.	<u> </u>	AND	Supersedes Old C-104 and C- Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS			
	TRANSPORTER GAS /						
	OPERATOR /						
1	PRORATION OFFICE Operator						
		Southern Union Production Company					
	Address	- Today Outparty					
	P. O. Boz. 800, Reason(s) for filing (Check proper	Farmington, New Mexico 8	37401				
	New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry (	Gas [				
	Change in Ownership		iensate				
	If change of ownership give name and address of previous owner	e					
II	DESCRIPTION OF WELL AN						
	Seymour	Well No. Pool Name, Including  3-A Blanco Mess		Lease No.			
	Location Unit Letter P 1	190 Feet From The South	ine and 1020	Rest			
		Township 31 Noerh Range	9 West , NMPM. San J	ine			
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		County			
	Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which appropriate Farmington, New Mexi	ved copy of this form is to be sent)			
	Name of Authorized Transporter of C Southern Union Gather		Address (Give address to which approved 1507 Fidelity Union To				
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Dallas, Texas 75201 Is gas actually connected? Who	Attn: Robert McCrary			
	give location of tanks.	P 24 31N 9W	No				
IV.	If this production is commingled a COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:				
	Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	5/15/75 Elevations (DF, RKB, RT, GR, etc.)	6/13/75  Name of Producing Formation	5400 ft. R.KB.	5340 Ft. R.K.B.			
	6013 Gr.	Mesaverde	Top Oil/Gas Pay 4723 Ft. R.K.B.	Tubing Depth 4715 Ft. Gr.			
	Perforations			Depth Casing Shoe			
	4723 - 4781 ft., 5102 - 5144 ft., 5150 - 5178 ft. 5397 Ft. R.K.						
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET				
	13-3/4"	10-3/4"	228 ft. R.K.B.	SACKS CEMENT			
	9-7/8"	711	3075 ft. R.K.B.	306			
	6-1/4"	4-1/2"	5397 ft. R.K.B.	386			
_		2-1/16"	4715 ft. Gr.				
V.	TEST DATA AND REQUEST I		ifter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-			
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	· of .) [ ]			
}	Length of Test	Tubing Pressure	Casing Pressure	Chake Size			
				JUN 27, TOTAL			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	COINCE.			
l.				DIST			
	GAS WELL						
ſ	Actual Prod. Test-MCF/D 1640	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ŀ	Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
L	Back Pressure	514 (8 days)	514 (8 days)	3/4"			
1. (	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	FION COMMISSION			
1	hereby certify that the rules and	the rules and regulations of the Oil Conservation   APPROVED		JUN 2 7 1975			
(	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original signed by Dan R. Collier  Dan R. Collier  (Signature)		APPROVED JUN ~ 1975  By Original Signed by Mostly G. Arnold,				
•							
			TITLESUPERVISOR DIST. #3				
			This form is to be filed in co				
7			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
_	Office Manager	(41)	tests taken on the well in accorded	ance with RULE 111. be filled out completely for allow-			
	(Ti	itle)	able on new and recompleted well	8.			

June 24, 1975

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fift out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filed for each pool in multiply