submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Reports on Well	s	
		5.	Lease Number
1. Type of Well GAS		6.	SF-078505 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES	& GAS COMPANY		
	a GAS COMPANI	8.	Well Name & Number
3. Address & Phone No. of Opera PO Box 4289, Farmington, NM		9.	Seymour #3A API Well No. 30-045-21761
4. Location of Well, Footage, Se		10.	Field and Pool
1190'FSL, 1020'FEL, Sec.24,	T-31-N, R-9-W, NMPM	11.	Blanco Mesaverde County and State San Juan Co, NM
	Recompletion	_ New construct	-1011
Subsequent Report Final Abandonment	Casing Repair Altering CasingX_ Other - Pump insta		ff
Final Abandonment Describe Proposed or Comp	Casing Repair Altering Casing X_ Other - Pump insta leted Operations	Water Shut of Conversion to .llation	ff o Injection
Final Abandonment	Casing Repair Altering Casing X Other - Pump insta Leted Operations a pump on the subject w	Water Shut of Conversion to .llation	ff o Injection
Final Abandonment 13. Describe Proposed or Comp. It is intended to install	Casing Repair Altering Casing X Other - Pump insta Leted Operations a pump on the subject w	Water Shut of Conversion to .llation	ff o Injection
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PUMPING EQUIPMENT INSTALLATION

Seymour No. 3A

DPNO: 32299A

Mesa Verde

1190' FSL, 1020' FEL

Sec. 24, T31N, R09W, San Juan County, NM

Lat. / Long.: 36°52.77", 107°43.56"

Project Summary: The Seymour No. 3A currently produces with the aid of a plunger lift. The well is experiencing loading problems and has the tubing set too high. We propose to lower the tubing and install pumping equipment. This well was cleaned out in 1995 so no fill is expected.

- 1. A Lufkin C114-143-64 currently sits on this location.
- 2. Test rig anchors and comply to all NMOCD, BLM and BROGC safety regulations.
- 3. MIRU daylight PU without an air package. Kill well with 2% KCl water. ND WH, NU BOP. POOH with tubing string. Remove standing valve, spring, and plunger from old plunger lift configuration.
- 4. RIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN, and 2-3/8" production tubing. Land the tubing at approximately 5250'. ND BOP, NU WH. RIH with 16' Johnson Sand Filter (mud anchor type with 12 mil slots, 2-8' pieces), 2" X 1.25" insert pump, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RDMO PU. Turn well to production.

		Approve:	Operations Engineer		
		Approve:	Drilling Superintendent		
		Concur:	Production Superintendent		
Contacts:	Operations Engineer	Kevin Midkiff		326-9807 (Office) 564-1653 (Pager)	
	Production Foreman	Cliff Brock		326-9818 (Office)	

326-8872 (Pager)

Seymour 3A

Current -- 2/12/97

Mesa Verde

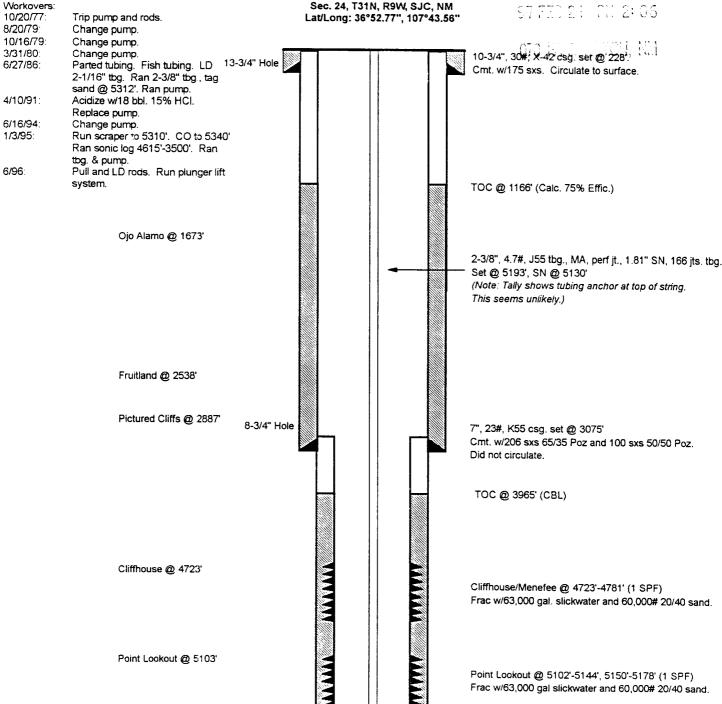
5/15/75 Spud: 1st Delivered: 7/17/75 6024' KB Elevation:

DPNO: 32299A

6013' GL 1190' FSL, 1020' FEL Sec. 24, T31N, R9W, SJC, NM

4-1/2", 10.5#, H-40 liner set from 2910'-5397'

Cmt. w/386 sxs. TOC @ 3965



6-1/4" Hole

PBTD @ 5340' TD @ 5400'

Burlington Resources, Inc. Well Data Sheet

DPNO: 32299A Well Name: SEA LAR 3A Meter #: 33094 API: 30-045-2176100 Formation: MV Footage: 1190'FSL & 1020'FEL Unit: P Sect: 24 Town: 031N Range: 009W County: San Juan State: New Mexico Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: Install Date: Last Chg Date: BH Test Date: 5/17/96 CASING: Surface Intermediate

13 3/4 8 3/4"

10 3/4" 30" X-42 7" 23 = X-55

228' 3075' Longstring Liner Casing Set @ Cement: 206 5xs 65/35 Poz and loc sxs 50/50 FOR. (Did Not Circulate) TOC: Surf. By: Circ. TOC: 1/66' By: Calc., TOC: 3965' By: CBL TOC: WELL HISTORY: Formation Tops Orig. Owner Southern Union Spud Date 05/15/75 GLE: 60/3' First Del. Date 07/17/75

KB: 6024' MCFD: 1640

TD: 5400' BOPD: NA OA 1673' ΚT FT 25381 GH Completion Treatment Point Lookout! From w/ 63,000
gell slick water and 60,000 = 20/40 sund.
Cliffhouse: From w/ 63000 gsl slick water PC 28871 GRRS LW DK CKand 60,000 = 20/40 Sand CURRENT DATA: Pers: Point Lookout: 5102'-44', 5-150'-78'(1SPF)

Packer: Tubing@ 5193', SN@ 5130'

Pump Size (Note: Tally shows Tubing Anchor

Rod String: at top of string. This seems

unlikely) PULLING HISTORY / REMARKS: Last Rig Date: 1/3/95 Last Rig AFE Type: 11 Last Workover: 1/3/95 Last WO AFE Type: 11 10/20/77 - Trip pump & Rods 10/20/77 - Trip pump & Kods
8/20/79 - Change pump
10/16/79 - Change Pump
3/31/30 - Change Pump
6/27/36 - Paited tubing. Fish tubing. Lay down 2/16 tubin, Ran 23/2 1bg, Tag Tand @ 5312'. Ranging
6/27/36 - Paited tubing. Fish tubing. Lay down 2/16 tubin, Ran 23/2 1bg, Tag Tand @ 5312'. Ranging
6/31/34 - Change Fump
1/31/95 - Ran Scieper to 5310'. Clean out to 5340' Ran sonic leg 4615'-3500', Ran tubing & Fun
6/96 - Pull & Inc. down Rods, Run Plunger Lift System Workover Required + /es Proposed Project Status N/A Inventory

Future Project Status N/A Inventory Proposed Project Status N/A Inventory Note: Lower Point Lockout Not Priled

Menetee not perted.

Has Plunger