UNITED STATES									
DEPARTMI	ENT	OF	THE	INTERIO	₹				
BURRAU	OF	LAR	M ON	ANAGEMENT	r				

Sundry Notices and Reports on	Wells		75
		5.	Lease Number SF-078505
1. Type of Well GAS		6.	**
2. Name of Operator		7.	Unit Agreement Name
-			
BURLINGTON RESOURCES OIL & GAS COMPANY			
OIL & GAS COMPANI		8.	Well Name & Number
3. Address & Phone No. of Operator		٠.	Seymour #2A
PO Box 4289, Farmington, NM 87499 (505) 326-9	700	9.	API Well No. 30-045-21762
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
870'FNL, 1150'FWL, Sec.24, T-31-N, R-9-W, NMPM			Blanco Mesaverde
		11.	County and State
			San Juan Co, NM
10 GURGY ADDODDANTE DOV NO TADAGAME NAMEDE OF NO	mrce percon	OMUED	D101
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO Type of Submission Type o	f Action	OTHER	DATA
X Notice of Intent X Abandonment	Change	of Pl	ans
Recompletion			
Subsequent Report Plugging Back			Fracturing
Casing Repair	Water S	Shut o	off
Final Abandonment Altering Casi Other -	ng Convers	sion t	o Injection
13. Describe Proposed or Completed Operations			
It is intended to plug and abandon the subje	ct well accord	ding t	o the attached
process and more acceptant			
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			20,30,100
14. I hereby certify that the foregoing is true	and correct.		
Signed filing (all Title Regul	atory Supervi	sor Da	ate 8/30/00 TLW
(This space for Federal or State Office use)			
APPROVED BY Title	D	ate _	9/5/0
CONDITION OF APPROVAL, if any:			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful United States any false, fictitious or fraudulent statements or representations as			

Seymour #2A

Blanco Mesaverde / AIN #3229701 Latitude / Longitude: 36° 53.3094' / 107° 44.1804' 870' FNL and 1150' FWL, Section 24, T-31-N, R-9-W San Juan County, New Mexico PLUG & ABANDONMENT PROCEDURE 08-29-00

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore Note: fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and 1. Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary. ND and NU BOP, test.
- TOH and tally 2-3/8" EUE tubing (5387'), visually inspect, if necessary LD and PU workstring. 2. Round-trip 4-1/2" casing scraper or gauge ring to 5160'.
- Plug #1 (Mesaverde perforations and top, 5160' 5060'): Set 4-1/2" CIBP or cement retainer at 3. 5160'. TIH with tubing and tag CIBP. Load well with water and circulate clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Spot 12 sxs Class B cement above CIBP to isolate Mesaverde perforations. TOH.
- Plug #2 (Pictured Cliffs and Fruitland tops, 3345' 1310'): Perforate 3 HSC squeeze holes at 3345'. 4. Establish rate into squeeze holes and circulate the 4-1/2" x 7" casing annulus to surface. Set 4-1/2" cement retainer at 3295'. Establish rate into squeeze holes. Mix 243 sxs Class B cement, squeeze 195 sxs outside 4-1/2" casing to 1310' (to cover through the Ojo Alamo top in the annulus), then leave 48 sxs inside casing from 3345' to 2765' to cover Pictured Cliffs and Fruitland tops. PUH to 1575'.
- Plug #3 (Kirtland and Ojo Alamo tops, 1575' 1310'): Mix 24 sxs Class B cement and spot balanced 5. plug inside casing to cover through Ojo Alamo top. POH and LD tubing.
- Plug #4 (10-3/4" surface casing, 334' Surface): Perforate both the 4-1/2" and 7" casing with 4 6. squeeze holes at 334'. Establish circulation to surface out both the 4-1/2" x 7" casing annulus and the bradenhead valve. Mix approximately 150 sxs Class B cement and pump down 4-1/2" casing, circulate good cement out 7" annulus valve and the bradenhead valve. Shut in well and WOC.
- ND BOP and cut below surface casing. Install P&A marker with cement to comply with regulations. 7. RD, Move off location, cut off anchors, and restore location.

Recommended: Mule Descriptions Engineer

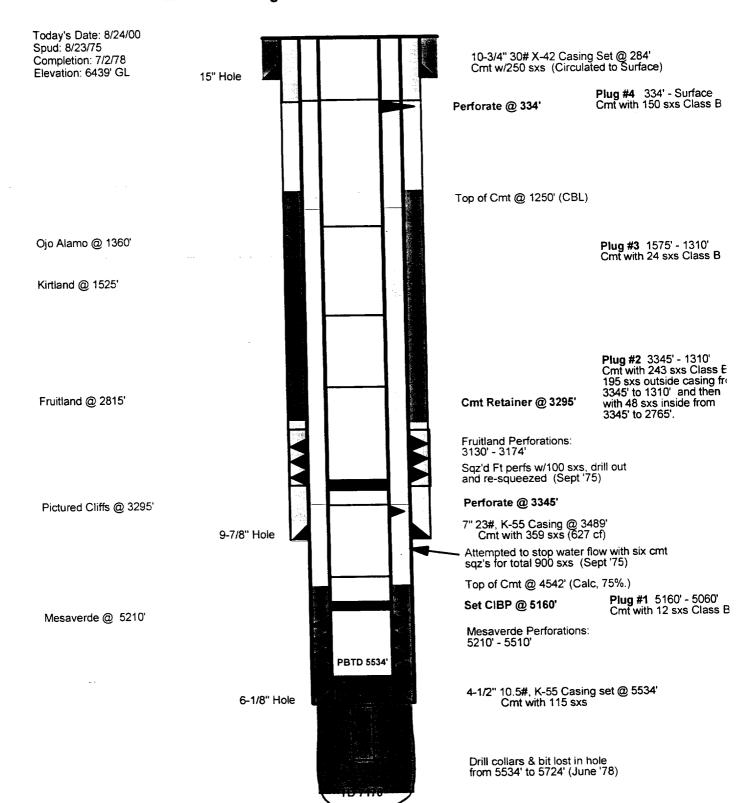
Approval: Bruce D. Bory 9.4.00

Drilling Superintendent

Seymour #2A Proposed P&A AIN: 3229701

Blanco Mesaverde

NW, Section 24, T-31-N, R-9-W, San Juan County, NM Latitude / Longitude: 36° 53.3094' / 107° 44.1804'



Seymour #2A Current AIN: 3229701

Blanco Mesaverde

NW, Section 24, T-31-N, R-9-W, San Juan County, NM Latitude / Longitude: 36° 53.3094' / 107° 44.1804'

