

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Southern Union Production Company											
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1128 ft. from the South line & 790 ft. from the East line At top prod. interval reported below Same as above. At total depth Same as above.											
14. PERMIT NO.				DATE ISSUED SEP 10 1975 OIL CON. COM. DIST. 3							
15. DATE SPUDDED 6/24/75		16. DATE T.D. REACHED 7/5/75		17. DATE COMPL. (Ready to prod.) 8/29/75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6509 Gr.		19. ELEV. CASINGHEAD 6509 ft.			
20. TOTAL DEPTH, MD & TVD 5810 ft. RKB		21. PLUG, BACK T.D., MD & TVD 5767 ft. RKB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5810 ft.		ROTARY TOOLS 0-5810 ft.		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5154 - 5667 ft. MD & TVD - Mesaverde								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN ILS, Density, Correlation, Cement Bond								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		30.0#		416 ft.		15"		408		None	
7"		23.0#		3530 ft.		8-3/4"		251		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
4-1/2"		3372 ft.		5810 ft.		300				SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-1/16" LI 5610 ft.	
										None	
31. PERFORATION RECORD (Interval, size and number) Cliff Houses 1 shot/ft. 5154-5214 ft. Total of 60 holes. 0.42" hole size. Point Lookouts 1 shot/ft. 5532-5580 ft. 5655-5667 ft. Total of 48 holes. 0.42" hole size.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						5154-5214		59,000# sand and 59,000 gallons water.			
						5532-5667		60,000# sand and 60,000 gallons water.			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST 9/8/75		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 1066		OIL—BBL. 133		GAS—MCF.	
FLOW. TUBING PRESS. 81		CASING PRESSURE 316		CALCULATED 24-HOUR RATE 1066		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented								TEST WITNESSED BY Kenneth R. Boddy			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Original signed by Don R. Collier		TITLE Office Manager		DATE Sept. 8, 1975		U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Base Ojo Alamo	2212	
				Farmington	2351	
				Fruitland	3025	
				Pictured Cliffs	3328	
				Cliff House	5154	
				Point Lookout	5530	