

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SPUTHERN UNION PRODUCTION COMPANY

Address
P. O. BOX 808, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain) _____

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SEYMOUR	Well No. 1-A	Pool Name, including Formation BLANCO MESAVERDE	Kind of Lease State, Federal or Fee Federal	Lease No. 078505
Location Unit Letter P 1128 Feet From The South Line and 790 Feet From The East				
Line of Section 25 Township 31 North Range 9 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent) 1507 Pacific Ave. Fidelity Union Tower Dallas, Texas, Attn: Robert McCrary			
If well produces oil or liquids, give location of tanks. P	Unit 25	Sec. 31N	Rge. 9W	Is gas actually connected? When No

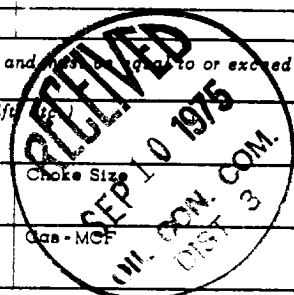
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. Rest'v. <input type="checkbox"/>
Date Spudded 6/24/75	Date Compl. Ready to Prod. 8/29/75		Total Depth 5810 ft. R.K..B.		P.B.T.D. 5767 ft. R.K.B.			
Elevations (DF, RKB, RT, GR, etc.) 6509 ft. Gr.	Name of Producing Formation Blanco Mesaverde		Top Oil/Gas Pay 5154 ft. R.K.B.		Tubing Depth 5610 ft. R.K.B.			
Perforations 5154 - 5667 ft. R.K.B.					Depth Casing Shoe 5810 ft. R.K.B.			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10-3/4"		416 ft.		408			
8-3/4"	7"		3530 ft.		251			
6-1/4"	4-1/2" Liner		Top: 3372" Bottom: 5810"		300			
	2-1/16" I.J.		5610 ft.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and gas to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 1066	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 368	Casing Pressure (shut-in) 367	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
Dan R. Collier (Signature)
Office Manager (Title)
September 9, 1975 (Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 15 1975

BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple