

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

50 OCT 1 PM 2:59

1. Type of Well
GAS

5. Lease Number
SF-078505
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

P 1128' FSL 790' FEL, Sec. 25, T-31-N, R-9-W, NMPM

RECEIVED
OCT 14 1998
OIL CON. DIV.
DIST. 3

8. Well Name & Number

Seymour #1A

9. API Well No.

30-045-21763

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - TDT Logging

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a TDT log on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Wanda K. Hibert (BG) Title Regulatory Administrator Date 9/29/98
TLW

(This space for Federal or State Office use)

APPROVED BY TS/Duane W. Spencer Title _____ Date OCT - 8 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BURLINGTON RESOURCES

Date: 9/23/98

Seymour # 1A TDT Logging Procedure

General Well Data:

Well Name: Seymour # 1A
Location: P Sec. 25, T31N, R09W
County, State: San Juan County, New Mexico
Formation: Pictured Cliffs

LAT: 36° 51.88'
LONG: 107° 43.52'

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.

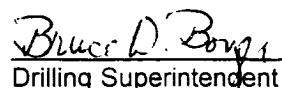
1. MIRU. Blow down casing. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up 2-3/8" tbg and tag PBTD at 5767'. TOOH (SN @ 5675'). Visually inspect.
3. RU wireline unit. Run 7" gauge ring to top of liner at 3372'. POOH with gauge ring.
4. TIH with 7" RBP. Set RBP in 7" casing at 3365'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 3355' to 2355'. POOH.
6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. If there is fill, TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:


Production Engineer 9-23-98

Approval:

 9/23/98
Regional Engineer

 9-24-98
Drilling Superintendent

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

Seymour # 1A

Unit P, Sec. 25, T31N, R09W

1128 FSL, 790 FEL

San Juan County, NM

GL: 6509' KB: 6520'

SPUD: 6/24/75

Surface Casing:

10-3/4" 30#

Set @ 416'

Cement: 408 sxs

Top: Circ to Surface

Intermediate Casing:

7" 23# K55

Set @ 3530'

Cement: 251 sxs

Top: Circ to Surface

Tubing String:

2-1/16" 0 IJ

Set @ 5610'

Production Liner:

4-1/2" 10.5# H40

Set @ 3372'-5810'

Cement: 300 sxs

Top: Circ Inr too

Formation Tops:

Ojo Alamo	2212'	
Kirtland		0
Fruitland	3025'	
Pictured Cliffs	3328'	
Lewis		0
Cliffhouse	5154'	
Menefee		0
Point Lookout	5530'	

CH/MN Perfs:

5154'-5214'

PL Perfs:

5532'-5667'

TD: 5810'
PBD: 5767'

PERTINENT DATA SHEET

9/16/98

WELLNAME: Seymour # 1A				DP NUMBER: 32302A			
WELL TYPE: Blanco Mesaverde				PROP. NUMBER:			
LOCATION: 1128 FSL, 790 FEL Unit P, Sec. 25, T31N, R09W San Juan County, NM				ELEVATION: DF 6520' GL 6509'			
INITIAL POTENTIAL: 1,066 MCFD				INITIAL SITP: 316 psi			
OWNERSHIP: MV GWI: 75.00% NRI: 64.38% SJBT: 0.00%				DRILLING: SPUD DATE: 6/24/75 COMPLETED: 10/30/75 TOTAL DEPTH: 5810' PBDT: 5767'			
CASING RECORD:							
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>
12-1/4"	10-3/4"	30#		416'	Casing	408 sxs	Circ to Surface
8-3/4"	7"	23#	K55	3530'	Casing	251 sxs	Circ to Surface
6-1/4"	4-1/2"	10.5#	H40	3372'-5810'	Casing	300 sxs	Circ Inr top
	2-1/16"		IJ	5610'	Tubing		
FORMATION TOPS:							
	Ojo Alamo		2212'		Menefee		
	Kirtland				Point Lookout	5530'	
	Fruitland Coal		3025'		Mancos		
	Pictured Cliffs		3328'		Gallup		
	Lewis				Greenhorn		
	Huerfanito Bentonite				Graneros		
	Cliffhouse		5154'				
LOGGING: GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey							
PERFORATIONS PL		5532'-5667'					
CH/MN		5154'-5214'					
STIMULATION: PL		Frac w/ 60K gal. water, 60K # sand					
CH/MN		Frac w/ 59K gal. water, 59K # sand					
WORKOVERS: None							
PRODUCTION:		MV		RESERVE INFORMATION:		MV	
Cumulative	949	MMCF		Gross EUR	1,386	MMCF	
Current	83	MCFD		Gross Remaining Reserves	437	MMCF	
PIPELINE: El Paso Natural Gas							