Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2006

5.	Lease Serial No.	
	SF-078505	

SUNDRY Do not use thi abandoned web	SF-078505 If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well	G CON. 3W			8. Well Name and No. SEYMOUR 1A				
Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbradfield@br-inc.com			9. API Well No. 30-045-21763				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T Sec 25 T31N R9W Mer SESE	11. County or Parish, and State SAN JUAN COUNTY, NM							
12. CHECK APPE	COPRIATE BOX(ES) TO	O INDICATE	E NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ ОІ	F ACTION				
☐ Notice of Intent	☐ Acidize ☐		pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
Subsequent Report ■	☐ Alter Casing	_	cture Treat	☐ Reclam	ation	□ Well Integrity		
	☐ Casing Repair	-		☐ Recomp		☐ Other		
☐ Final Abandonment Notice			- ·		orarily Abandon Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit (4-19-01) MIRU. ND WH. NU I © 5100-4400' & 4600-3372'. F (4-20-01) TIH w/CBL, log © 5 leak @ 1500 psi. SDON. (4-21-01) (Verbal approval froit to 4000 psi. OK. Sqz w/100 sx (4-23-01) TOOH w/pkr. TIH w/Perf Lewis @ 4294-4302', 431 4667-4675', 4720-4728', 4745 (4-24-01) PT lines to 4500 psi. (4-25-01) Flow back well. TIH (4-26-01) Mill out CIBP @ 510	operations. If the operation re andonment Notices shall be fil nal inspection.) BOP. TOOH w/2-3/8" tbg PT csg & CIBP to 1000 p: 100-3339'. Lnr top @ 355 m Wayne Townsend, BLI Class "B" neat w/2% cal bit, tag up @ 3567'. Drill 5-4323', 4380-4388', 443-4753' w/60 0.30" diamet OK. Frac Lewis w/10,00 w/mill. Blow well & CO to 0'. Alternate blow & flow	sults in a multiped only after all TIH w/gaugsi, OK. SDON 56', TOC @ 3 M, to squeezout to 3755'. 35-443', 446 er holes. Brk 0 gal 75Q foa	le completion or recorequirements, include e ring to 5110'. T. I. 868'. TOOH. PT e) TIH w/pkr, isolate. WOC. SDON. Circ hole clean. I. 0-4468', 4485-44 dwn Lewis perfis am pad, 200,000	ompletion in a ring reclamation COOH. TIH was csg, press use leak @ 3 PT csg to 20 93', 4565-44	new interval, a Form 3160, have been completed, a strong of the completed of the complete of the comple	0-4 shall be filed once and the operator has TOOH. TIH w/CBL, log back. Pump into 3418'. PT lines TOOH w/bit. 32-4640',		
 I hereby certify that the foregoing is Name (Printed/Typed) PEGGY C 	Electronic Submission For BURLINGTON R Committed to AFMSS for	ESOURCES (IL & GAS, sent to by Maurice Johns	the Farming	gtón /2001 ()			
	VL.		THE NEI ON	AGTHORIZE	-11			
Signature Date 05/17/2001								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By			Title	Date				
onditions of approval, if any, are attached entify that the applicant holds legal or equal which would entitle the applicant to condu-	itable title to those rights in the	not warrant or e subject lease	Office	S CONTRACTOR	AY 2 4 2001	÷		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any poto any matter w	erson knowingly and ithin its jurisdiction.	willfull y to ma	ike to any department or	agency of the United		

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for EC transaction #4322 that would not fit on the form

32. Additional remarks, continued

(4-27-01) CO to 5763'. TOOH w/mill. TIH w/180 jts 2-3/8" 4.7# J-55 tbg, set @ 5615'. SN @ 5611'. ND BOP. NU WH. RD. Rig released.