SUBMIT IN TRIPLICATE\* (Other instructions on reverse side) UNITED STATES

Form approved. Budget Bureau No. 42-R1425

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5.	LEAS	SE I	ESI	GNA	TION	I AN	D	SER	IAL	4

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL		
GEOLOGICAL SURVEY	SF - 078506		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NA		
YPE OF WORK	7 FINIT ACREMENT NAME		

1a. Tire of work	DRILL XX	DEEPEN [	PLUG BACK [	]	7. UNIT AGREEMENT NAME
b. TYPE OF WELL			CINCLE SA ASIA DEL TABLE	ا ر	
WELL	GAS WELL XX	OTHER	ZONE ZONE		8. FARM OR LEASE NAME
2. NAME OF OPERAT	ror				Hunsaker
Souther	rn Union Pr	oduction Company	(610 300 )		9. WELL NO.
3. ADDRESS OF OPER	RATOR		12,		<i>モ 2A</i>

P. O. Box 808, Farmington, New Mexico

4. Location of well (Report location clearly and in accordance with any at surface 10. FIELD AND POOL, OR WILDCAT Blanco - Mesaverde 11. SEC., T., B., M., OR BLE.
AND SURVEY OR AREA
Sec. 26, T-31N, R-9W 972 ft. from the South line and 1012 ft. from

At proposed prod. zone Same as above. N.M.P.M. 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

New Mexico San Juan 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL

15. DISTANCE FROM PROPOSED\* 972\* - Lease line
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 972\* Unit line

18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 2700 313.16 734.92 Acres 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH Rotary 5300 Approx. 2700 ft. 22. APPROX. DATE WORK WILL START\*

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6017 GL 23. PROPOSED CASING AND CEMENTING PROGRAM

QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 160 cubic feet <u>40.5#</u> 200 ft. 10-3/4" 13-3/4" 1210 cubic feet 3040 ft. 9-7/8" 23**.0#** 375 cubic feet 2890 - 5300 10.5# (Liner)

It is proposed to drill a well to be completed in the Mesaverde formation. The well will be mud drilled thru the Pictured Cliffs and then gas drilled to T.D.

Estimated total depth will be 5300 feet. The Mesaverde will be sand fraced to stimulate production. Tubing size will be 2-1/16" set at approximately 5000 feet.

APR 1 0 1575

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Jerry L. Lee  Jerry L. Lee	TITLE	Area Engineer	March 27, 1975
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

\*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either and Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started. ☆ U. S. GOVERNMENT PRINTING OFFICE: 1972-782-727/208 REGION NO. 8

## SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808 FARMINGTON, NEW MEXICO 87401

March 27, 1975

United States Geological Survey P. O. Box 959
Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Dear Sir:

Southern Union Production Company proposes to drill its Hunsaker No. 3 Mesaverde well located 972 feet from the South line and 1012 feet from the East line of Section 26, Township 31 North, Range 9 West, N.M.P.M., San Juan County, New Mexico.

Attached are maps showing the following data:

- 1. Existing roads.
- 2. Planned access roads.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. The location of tank batteries and flow lines are not presently known. After the well has been drilled and the location has been cleaned this equipment will then be installed on the existing location. It is requested that a subsequent map be submitted after determining the exact location.
- 6. Drilling and completion water will be obtained from Pump Canyon wash and San Juan river.
- 7. Waste will be disposed of by being placed in the reserve pit and buried. Some will be burned in burn pit which will be covered after the well has been completed.
- 8. There will be no camp at or near the proposed well site.
- 9. There will be no airstrip.
- 10. A map is attached showing the location of the rig, mud tanks, reserve pit, burn pit, pipe racks, etc. The access road and location will be compacted.
- 11. After the well is completed the location will be cleaned and bladed. The reserve pit will be fenced until it has dried and then it will be filled and restored to its natural state. The access road will be left as is for well maintenance.
- 12. The location is on the edge of Pump Canyon wash. The vegetation is predominately sparse range grass.

Yours very truly,

Jun of Ste

SOUTHERN UNION PRODUCTION COMPANY

Jerry L. Lee Area Engineer

JLL:ml

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. SOUTHERN UNION PRODUCTION COMPANY HUNSAKER Unit Letter Section Township 31 NORTH 26 9 WDST P SAN JUAN Actual Footage Location of Well: SOUTH feet from the Ground Level Elev. Producing Formation Dedicated Acreage: MESAVENDE 6017  $\frac{1}{2} - 313.16$ 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? III No Yes If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have solidated (by communitization, unitization, No allowable will be assigned to the well until all interests have been a solidated forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests ts, has been approved by the Commis-Dedicated Agreege CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jerry L. Lot lerek 27, 1975 26 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or my supervision, and that the same 1015 (0 19 March 1 James

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Certif:cate No.

