

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other		5. LEASE DESIGNATION AND SERIAL NO. SF - 078506	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Southern Union Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Hansaker	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 972 ft. from the South line & 1012 ft. from the East line. At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 2-A	
14. PERMIT NO.		13. STATE New Mexico	
15. DATE SPUDDED 4/24/75		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverte	
16. DATE T.D. REACHED 5/5/75		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-31N, R-9W	
17. DATE COMPL. (Ready to prod.) 6/8/75		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6017 Gr.		19. ELEV. CASINGHEAD 6017	
20. TOTAL DEPTH, MD & TVD 5320 ft. RKB		23. INTERVALS DRILLED BY 0-5320 ft.	
21. PLUG, BACK T.D., MD & TVD 5261 ft. RKB		25. WAS DIRECTIONAL SURVEY MADE No	
22. IF MULTIPLE COMPL., HOW MANY*		27. WAS WELL CORED No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5068 - 5178 ft. MD & TVD - Point Lookout 4656 - 4711 ft. MD & TVD - Cliff House			
26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S., Density, Temperature, Cement Bond, Correlation			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	30.0#	231 ft. RKB	13-3/4"
7"	23.0#	3039 ft. RKB	9-7/8"
		cemented w/200 sks. 2nd stage cemented w/237 sks.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
4-1/2"	2890 ft.	2-1/16"	4585 ft. Gr.
	5318 ft.	I.J.	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Cliff House: 1 shot/ft. 4656-4711 ft. Total of 55 holes. 0.35" hole size. Point Lookout: 1 shot/ft. 5068-5092, 5107-5113 & 5163-5178 ft. Total of 45 holes. 0.35" hole size.		DEPT. INTERVAL (MD)	
		4656 - 4711	
		5068 - 5178	
		AMOUNT AND KIND OF MATERIAL USED	
		27,000# sand and 30,000 gallons water	
		60,000# sand and 63,000 gallons water.	
33. PRODUCTION			
DATE FIRST PRODUCTION		WELL STATUS (Producing or shut-in)	
		shut-in	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		GAS—MCF.	
		164	
DATE OF TEST		WATER—BBL.	
6/17/75			
HOURS TESTED		OIL GRAVITY-API (CORR.)	
3 hrs.			
CHOKE SIZE			
3/4"			
FLOW, TUBING PRESS.			
102			
CASING PRESSURE			
356			
CALCULATED 24-HOUR RATE			
1314			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Vented		Kenneth E. Roddy	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Dan R. Collier** Original signed by **Office Manager** DATE **June 17, 1975**

Dan R. Collier

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. They should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				Base Ojo Alamo	1317
				Farallington	1600
				Fruitland	2545
				Pictured Cliffs	2860
				Cliff House	4652
				Point Lookout	5062