ووسعت منشد در پروپ	- S. C.	فرسان ولا يطاعه الما	
NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
FILE		1	1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		Į	
PROPATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

- }	FILE		AND	Effective 1-1-65
-	U.S.G.S.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURA	LCAC
Ì	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	al GAS
I	OIL /			
	TRANSPORTER GAS /			
ı	OPERATOR (
.	PROPATION OFFICE			
	Operator			
	Supron Baergy	Company		
Ì	Address	- vorporation		
	P O Re- gog	Paradanahan Maratika	***	
1	Reason(s) for filing (Check proper)	ox Fernington, New Mexico	87401 Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry C	as	
	Change in Ownership	Casinghead Gas Cond	ensate Change	name of Operator
	If change of ownership give name and address of previous owner	•		
II.	DESCRIPTION OF WELL AN	D LEASE		
	Lease Name	Well No. Pool Name, Including	Formation Kind of L	Lease No.
	Hunsaker	2-A Blanco Ness	State, Fe	deral or Fee
	Location			Federal SF 07850
	Unit Letter ;;	972 Feet From The South L.	ne and Feet Fi	rom The
1			1012	East
	Line of Section 26	Township 31 Karth Range	9 West , NMPM,	County
		<i>y,</i>	7 MG86	San Juan
II.		ORTER OF OIL AND NATURAL G		,
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
į	Plateau, Inc.		Formington House	Vient COLOR
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	possibly of 1493m is to be sent)
	Southern Union Gat		1st International	Bldg., Dallas, Texas 75270
Ì	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	The state of the s
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
1	If this production is commingled	with that from any other lease or pool	give commingling order number:	
	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.
	Designate Type of Comple	$\operatorname{stion} - (X)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ì	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AN	ID CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
V .	HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT
	HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this control of the control o	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT Cil and must be equal to or exceed top allow-
	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT SACKS CEMENT Cil and must be equal to or exceed top allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this conditions)	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go	SACKS CEMENT Soil and must be equal to or exceed top allow- ss lift, etc.)
	HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this control of the control o	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours)	SACKS CEMENT Soil and must be equal to or exceed top allow- ss lift, etc.)
	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go	SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke \$126
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this conditions)	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go	SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke \$126
	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go	SACKS CEMENT Soil and must be equal to or exceed top allow- Soil (and must be equal to or exceed top allow- Choke Size Gas-MCF
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go	SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke \$126
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke 612 Gas-MCF Choke 612
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go	SACKS CEMENT Soil and must be equal to or exceed top allow- Soil (and must be equal to or exceed top allow- Choke Size Gas-MCF
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this of Tubing Pressure Oil-Bbis. Length of Test	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT Soil and must be equal to or exceed top allow- as lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke 612 Gas-MCF Choke 612
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this of Tubing Pressure Oil-Bbis. Length of Test	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT Soil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate Choke Size
Laboratoria de la companya de la com	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT Soil and must be equal to or exceed top allow- as lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Lance of the contract of the c	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION
WI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of able fo	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT Soil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate Choke Size
VI.	TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of the control of the co	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT Soil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION 1 977 , 19
VI.	TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of able fo	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED DESTINALS	SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condeneate Choke Size RVATION COMMISSION 1 4 977 , 19
VI.	TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of the control of the co	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED DESTINALS	SACKS CEMENT Soil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION 1 977 , 19
VI.	TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to Original Signed By	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of the control of the co	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED DY ORIGINALS TITLE	SACKS CEMENT Soil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gravity of Condeneate Choke Size RVATION COMMISSION 1 4 977 19 IGNED BY N. F. MAXWELL, IR
VI.	TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of the control of the co	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY ORGINALS TITLE This form is to be filed	SACKS CEMENT Soil and must be equal to ar exceed top allow- as lift, etc.) Choke Size Choke Size Choke Size RVATION COMMISSION 1 4 977 19 IGNED BY N. F. MAXWELL, IR in compliance with RULE 1104.
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complete to Original Signed By Rudy D. Motto	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) ANCE Indeed regulations of the Oil Conservation divertible with and that the information given the best of my knowledge and belief.	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY ORIGINALS TITLE This form is to be filed If this is a request form	SACKS CEMENT Soil and must be equal to at exceed top allowas lift, etc.) Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION 1 4 97 , 19 IGNED BY N. F. MAXWELL, IP. In compliance with RULE 1104. Allowable for a newly drilled or deepened amounted by a tabulation of the deviation
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to Original Signed By Rudy D. Motto (Sa	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) ANCE Ind regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED TITLE This form is to be filed If this is a request for well, this form must be accounted to the state taken on the well in a	SACKS CEMENT Soil and must be equal to at exceed top allowas lift, etc.) Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION 1 4 97 , 19 In compliance with RULE 1104. Allowable for a newly drilled or deepened impanied by a tabulation of the deviation incoordance with RULE 111.
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to Original Signed By Rudy D. Motto Rudy D. Motto (Signed Superintendent)	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED This form is to be filed If this is a request for a well, this form must be accounted the well in a cast on the well in a cast of the cas	SACKS CEMENT Soil and must be equal to at exceed top allowas lift, etc.) Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION 1 4 97 19 In compliance with RULE 1104. Allowable for a newly drilled or deepened ampanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allowable for allowable for allowable for allowable for a newly drilled or deepened ampanied by a tabulation of the deviation accordance with RULE 111.
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to Original Signed By Rudy D. Motto Rudy D. Motto Signed Superintendent	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. (Title)	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED This form is to be filed if this is a request for a well, this form must be accounted the second tests taken on the well in a sile on new and recomplete	SACKS CEMENT Coil and must be equal to at exceed top allowas lift, etc.) Choke Size Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION 1 4 97 , 19 , 19 , 19 , 19 , 19 , 19 , 19 ,
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to Original Signed By Rudy D. Motto Rudy D. Motto Area Superintendent	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ANCE Ind regulations of the Oil Conservation of with and that the information giver the best of my knowledge and belief. (Title) 11, 1977	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEF APPROVED TITLE This form is to be filed if this is a request for a well, this form must be accounted the state on the well in a sble on new and recomplete Fill out only Sections well name or number, or trans	SACKS CEMENT Coil and must be equal to ar exceed top allowas lift, etc.) Choke Size Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION 1 4 97 , 19 In compliance with RULE 1104. Allowable for a newly drilled or deepened empanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allowed wells. I, II, III, and VI for changes of owner, aporter, or other such change of condition.
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to Original Signed By Rudy D. Motto Rudy D. Motto Area Superintendent	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. (Title)	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEF APPROVED TITLE This form is to be filed if this is a request for a well, this form must be accounted the state on the well in a sble on new and recomplete Fill out only Sections well name or number, or trans	SACKS CEMENT Soil and must be equal to at exceed top allowas lift, etc.) Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION 1 4 97 19 In compliance with RULE 1104. Allowable for a newly drilled or deepened ampanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allowable for allowable for allowable for allowable for a newly drilled or deepened ampanied by a tabulation of the deviation accordance with RULE 111.