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I.

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Union Texas Petro	leum C	ornora	tion								
Address 2.0. Box 2120 H	ouston	. Texa	s 7	7 <b>252-</b> 21	20						
Reason(s) for Filing (Check proper box)						es (Please expir	ain)	<del></del>	<del> </del>		
New Well		Change is	Toes	cotes cá:		er is sense expe					
Recompletion	Oil	· · ·	Dry G	_							
Change in Operator		ad Gas									
	CHENGOS	a Car	Caba		·						
if change of operator give name and address of previous operator		· · · · · · · · · · · · · · · · · · ·		<del></del>			<del></del>		···		
IL DESCRIPTION OF WELL	AND LE	ASE	ŀ	SLAND	ı						
Lease Name Hunsaker	Well No.   Pool Name, lactudin				ng Formation	<u> </u>		f Lease Lease No. Federal or Fee SF078506			
Location		<del></del>		<del></del>		······	·····		· · · · · · · · · · · · · · · · · · ·		
Unit Letter P			East E	The	T:-	and	г.	r Th.		Line	
									<del></del>		
Section 26 Townshi	<u>, 3</u> /	N	Range	: 09h	/ , N	MPM, SAN	1 JUAI	<u> </u>		County	
III. DESIGNATION OF TRAN	SPORTI			<u>UTAN DV</u>		<u> </u>					
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Meridian Oil Inc.					P.O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casia		$_{\downarrow} \equiv^{-}$	or Dry	y Gas 🔯		e address to w					
Sunterra Gas Gath	ering	Co.			P.O. B	ox 26400	, Alburo	querque,	NM 8712	25	
If well produces oil or liquids,	Unit Sec.		Twp	Rge	ls gas actuali	y connected?	When	When ?			
give location of tanks.	<u> </u>	L	1								
If this production is commingled with that	from any ot	her lease or	pool, g	ive comming	ing order num	ber:					
IV. COMPLETION DATA		100.00			1	· · · ·	<del></del>		<del></del>	E	
Designate Type of Completion	- (X)	Oil Wei	u 1	Gas Well	New Well	Workover	Deepen	l Link nack	Same Res'v	Diff Res'v	
Date Spudded	Date Con	spi. Ready t	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<b>1</b>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
						•		I total Depti			
Perforations		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				Depth Casin	g Shoe		
	•	TUBING	, CAS	ING AND	CEMENTI	NG RECOR	Ø.				
HOLE SIZE		ISING & T			DEPTH SET			SACKS CEMENT			
					1						
	!				1			1			
					i			1			
	1			<del></del>	<del>:</del>			1	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE	Ē	<del></del>	<del> ,. , </del>	<del></del>	<del>* ,                                   </del>		<del></del>	
OIL WELL (Test must be after 1					he sensel to or	exceed top all	oughle for thi	e denth or be	for full 24 hou	pg.)	
Date First New Oil Run To Tank	Date of To		-7		<del></del>	ethod (Flow, p			, <del>, , , , , , , , , , , , , , , , , , </del>		
Date Lite I.e. Oil Kng 10 1-mx	Date of 1	CM.			I TOURNAME IN	(2 mm, p.		/			
Length of Test	! Tubing D				Casing Press		<del>.</del>	Choke Size			
renifm or tex	Tubing Pressure							İ			
Actual Prod. During Test	IOU BN	Oil - Bbls.				Water - Bbis.			Gas- MCF		
Vernat Lion Dating Lear	Oil - Boil										
CACTURE				<del></del>				•		<del></del>	
GAS WELL Actual Prod. Test - MCF/D	Leagth of	Terr			Bbls. Conde	AND T	· · · · · · · · · · · · · · · · · · ·	Gravity of C	'ondersee's		
ACOUNT Prod. 18st - MICP/D		I CEL			Bots. Conde	MUNIC!		Glavky GI	-04044446		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Chake Size	Choke Size			
named statements (beneat source be s											
VI ODED ATOD CERTIFIC	'A TTE C	E COL C	DI 1 4	NCT	ir			· • · · · · · · · · · · · · · · · · · ·		····	
VI. OPERATOR CERTIFIC	_			INCE		OIL CO	<b>USFRV</b>	ATION	DIVISIO	N	
I hereby certify that the rules and regul					'				J. 7 1010	717	
Division have been complied with and is true and complete to the best of my		_	ACB UDO	WE .		_		Alic	28 1989		
is the aim contacts to the own of thy	1	vere.			Date	Approve	ed	טטת	~ U 1303		
/! If p	11:	/						( المن	$\sim$ 1	/	
Chreve C.	Ack.	2			By_		Ď.	را عامید	Thank	7	
Annette C. Bisby	Env	/ n =	~ ~		"	<del>,</del>	SUP	ERVISIO	N DISTRI	CT # =	
	EHV	<u> </u>	Title	ecrtry			<b></b>		~ rotul	. υ . π · υ	
Printed Name 8-7-89		(713)			Title		···			······································	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.