

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hunaker

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Hecaverte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-31N, R-9E NMPH

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1400 feet from the North line and 900 feet from the West line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6127 Ft. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Supplementary History**

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 2-7/8" intermediate hole with mud to T.D. of 3170 ft. Ran IKS log.
2. Ran 73 jts. of 7", 23.0# intermediate casing. Landed at 3169 ft. R.K.B. Cemented casing w/501 sacks cement. Plug down at 11:00 P.M. 5/11/75. Cement circulated to surface.
3. Drilled out from under intermediate casing on 5/12/75 with 6-1/4" hole. Drilled to T.D. of 5400 ft. A.K.B. Reached T.D. 5/14/75.
4. Ran Density and Temperature logs.
5. Ran 72 jts. of 4-1/2", 10.5#, 11-40 casing as a liner. Top of liner at 3011 ft. Bottom of liner at 5379 ft. R.K.B. Cemented liner w/272 sacks of cement. Plug down at 11:45 P.M. 5/14/75.
6. Moved in Completion Unit on 5/26/75. Ran 2-3/8" tubing and bit and cleaned out to P.B.T.D. of 5339 ft. R.K.B.
7. Ran Cement bond and Gamma-Ray Correlation log.
8. Pressure tested casing to 2500 psi. Test OK.
9. Perforated Point Lookout zone 1 shot/ft. 5186-5216 ft., 5226-5232, 5278-5296 ft. Total of 54 holes.
10. Sand Water frac Point Lookout perms using 60,000# sand and 63,000 gallons of water.
11. Set 4-1/2" Bridge Plug at 4930 ft. R.K.B.
12. Perforated Cliff House zone 1 shot/ft. 4741-4746 ft. and 4798-4852 ft. Total of 60 holes.
13. Sand Water frac Cliff House perms using 60,000# sand and 63,000 gallons of water.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED Dan R. Collier Original signed by Office Manager DATE June 5, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

DATE

JUN 6 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.