

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>				
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR		Southern Union Production Company							
3. ADDRESS OF OPERATOR		P. O. Box 808, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1460 ft. from the North line & 960 ft. from the West line							
At top prod. interval reported below		Same as above							
At total depth		Same as above							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
5/6/75		5/14/75		6/2/75		6127 Ft. Gr.		6127 Ft.	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
5400 ft. RKB		5339 ft. RKB				0-5400 ft.		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE							
4741-4852 ft. MD & TVD - Cliff House		No							
5186-5296 ft. MD & TVD - Point Lookout									
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED							
IES, Density, Cement Bond, Correlation Logs		No							
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD					
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record	
10-3/4"		30.0#		239' RKB		13-3/4"		175 sacks	
7"		23.0#		3169' RKB		9-7/8"		501 sacks	
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)		SIZE	
4 1/2", 10.5#		3011 Ft.		5399 Ft.				2-1/16"	
SACKS CEMENT*		272 Sks.						4741 Ft.	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Cliff House: 1 shot/ft. 4741-4746 ft.,		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4798-4852 ft. Total of 60 holes.		4741 - 4852		60,000# sand & 63,000 gals water					
Point Lookout: 1 shot/ft. 5186-5216 ft.		5186 - 5296		60,000# sand & 63,000 gals water					
5226-5232 ft., 5278-5296 ft.									
Total of 54 holes.									
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
6/11/75		Flowing		Shut-in					
HOURS TESTED		CHOKE SIZE		PROD. N° FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
3		3/4"		→		252		2016	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
158		523		→					
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE		DATE	
Vented				Original signed by		Office Manager		June 12, 1975	
				Dan R. Collier					
				(See Instructions and Spaces for Additional Data on Reverse Side)					