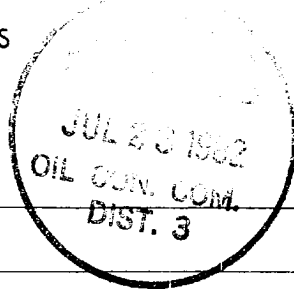


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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65



I. Operator  
Union Texas Petroleum Corporation  
Address  
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ Other (Please explain)  
~~Change of Ownership to~~  
~~Union Producing Company successor to~~  
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner  
Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Hunsaker Well No.: 1-A Pool Name, including Formation: Blanco Mesaverde Kind of Lease: State, Federal or Fee: Federal SH078506  
Location  
Unit Letter: E; 1460 Feet From The North Line and 960 Feet From The West  
Line of Section: 26 Township: 31 North Range: 9 West, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Plateau, Inc. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 108, Farmington, NM 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Southern Union Gathering Co. Address (Give address to which approved copy of this form is to be sent)  
1800 First International Building  
Dallas, TX 75201  
If well produces oil or liquids, give location of tanks. Unit: E Sec.: 26 Twp.: 31N Rge.: 9W Is gas actually connected? Yes When: 10/22/75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded: 5/6/75 Date Compl. Ready to Prod.: 6/2/75 Total Depth: 5400' R.K.B. P.B.T.D.: 5339'  
Elevations (DF, RKB, RT, GR, etc.): 6127 Name of Producing Formation: Mesaverde Top Oil/Gas Pay: 4741 Tubing Depth: 4691  
Perforations: Depth Casing Shoe:  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE: 13-3/4" 9-7/8" 6-1/4" CASING & TUBING SIZE: 10-3/4" 7" 4-1/2" DEPTH SET: 239' 3169' 5399' SACKS CEMENT: 175 501 272

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):  
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:  
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL  
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:  
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Union Texas Petroleum Corporation  
(Signature) Vice-President  
(Title) 6/10/82  
(Date)  
OIL CONSERVATION COMMISSION  
JUL 23 1982  
APPROVED BY: Original Signed by Jeff Edmister  
DEPUTY OIL & GAS INSPECTOR, DIST. #3  
TITLE: This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.