I.	CISTRIBUTION ANTA FE J.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST AUTHORIZATION TO TR	CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND I		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	Address P. O. Box 990, Farmington Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		=	explain)	
II.	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LE. Lease Name Howell L Location	ASE Well No. Pool Name, Including F 2A Blanco Mesa Ve		Kind of Lease State(Federa) or Fee	Lease No. SF078385-A
	Unit Letter 0; 985 Line of Section 25 Townsh	701	$_{ m ae~and} = 1755$	Son Tuon	E
III.	DESIGNATION OF TRANSPORTER Name of Authorized Transporter of Oil El Paso Natural Gas Comp. Name of Authorized Transporter of Casingh El Paso Natural Gas Comp. If well produces oil or liquids, give location of tanks.	or Condensate X any head Gas or Dry Gas X any	Address (Give address to P. O. Box 990	, Farmington, which approved copy , Farmington,	of this form is to be sent)
	If this production is commingled with the COMPLETION DATA Designate Type of Completion —	Oil Well Gas Well	give commingling order	number:	Back Same Resty. Diff. Resty.
	03-12-76 0	te Compl. Ready to Prod. 7-20-76 me of Producing Formation	Total Depth 5572' Top CM/Gas Pay 4748	P.B.T \$555' Tubino \$465'	J Depth
	Perforations 4748' 4758' 476'8' 5013' 5024' 3035' 3070' 5285-94' 5329-38' 5341-5	4796' 4806' 4820' 4831 3182-90' 5192-5202' 4831 1' ,5360-77' ,5406-14' 5 Tubing, Casing, and	4866 4884 4 208-32 5239-50 3427-34 5474-82	,3234-70,	Casing Shoe 5572'

4 1/2" Liner 1/4" 3196-5572' 409 cu. ft. 6 2 3/8" Tbg (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

3379**'**

CASING & TUBING SIZE

9

5/8" 7"

			73.17
Length of Test	Tubing Pressure	Casing Pressure	Choke 13
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	cyc-Mc+
GAS WELL			JUL 28 1976
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Green ON Could by
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 506	Casing Pressure (Shut-in) 668	Choke Size

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

3/4"

8 3/4"

I hereby certify that the rules and regulations of the Oil Conservation

above is true and complete to the best of my knowledge and belief.
Segan Bradfied
(Signature)
Drilling Clerk
(Title)
July 28 1976

(Date)

OIL CONSERVATION COMMISSION

SACKS CEMENT

224 cu. ft.

329 cu. ft.

2 1976 APPROVED_ By Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forme C-10d must be fited for each nool in multiplu