

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE SF 080776A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Florance A.	
9. WELL NO. 1A	
10. FIELD OR WILDCAT NAME Blanco M.V.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-30-N, R-10-W N.M.P.M.	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6079' GL	

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150'N, 1630'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-22-79: TD 3004'. Ran 73 jts. 7", 20#, KS intermediate casing, 2988' set at 3004'. Cemented w/361 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1500'.

3-27-79: TD 5381'. Ran 79 jts. 4 1/2", 10.5#, KS casing liner, 2540' set 2841-5381'. Float collar set at 5364'. Cemented w/445 cu. ft. cement. WOC 18 hours.

4-11-79: PBTD 5364'. Tested casing to 3500#, OK. Perfed Lower Men. & P.L. 4875, 4880, 4936, 4942, 4951, 4962, 4968, 4974, 4996, 5002, 5011, 5024, 5034, 5040, 5068, 5165, 5194, 5239, 5249, 5278, 5303, 5310' w/1 SPZ. Fraced w/69,000# 20/40 sand and 139,500 gal. water. Flushed w/6600 gal. water. Perfed C.H. & Men. 4288, 4294, 4299, 4312, 4316, 4337, 4343, 4355, 4363, 4415, 4418, 4429, 4437, 4444, 4551, 4583, 4596, 4629, 4638, 4744, 4778, 4827, 4832, 4842, 4847' w/1 SPZ. Fraced w/82,000# 20/40 sand and 164,000 gal. water. Flushed w/6240 gal. water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. D. Duise TITLE Drilling Clerk DATE April 12, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC

