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|------------------|-----|---|
| DISTRIBUTION     |     | 5 |
| SANTA FE         |     | 1 |
| FILE             |     | 1 |
| U.S.G.S.         |     |   |
| LAND OFFICE      |     |   |
| TRANSPORTER      | OIL | 1 |
|                  | GAS | 1 |
| OPERATOR         |     | 1 |
| PRORATION OFFICE |     |   |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
El Paso Natural Gas Company  
Address  
P. O. Box 990, Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Howell D Well No.: 4A Pool Name, Including Formation: Blanco MV Kind of Lease: State, (Federal) or Fee Lease No.: SF078387  
Location  
Unit Letter: O ; 1175 Feet From The S Line and 1460 Feet From The E  
Line of Section: 33 Township: 31N Range: 8W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit: 0 Sec.: 33 Twp.: 31N Rge.: 8W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.  
Date Spudded: 05-14-75 Date Compl. Ready to Prod.: 09-04-75 Total Depth: 5787' P.B.T.D.: 5771'  
Elevations (DF, RKB, RT, GR, etc.): 6253' GL Name of Producing Formation: MV Top ☒ Oil/Gas Pay: 4976' Tubing Depth: 5676'  
Perforations: 4976', 4985', 4998', 5008', 5042', 5052', 5084', 5098', 5113', 5131', 5141', 5168', 5184', 5352', 5362', 5376', 5408', 5460', 5470', 5486', 5524', 5556', 5592', 5646', 5698', 5787'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13 3/4" 9 5/8" 207' GL 224 cu. ft.  
8 3/4" 7" 3405' 334 cu. ft.  
6 1/4" 4 1/2" Liner 3255-5787' 432 cu. ft.  
2 3/8" 5676' Tubing.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):  
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:  
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL  
Actual Prod. Test-MCF/D: 2286 Length of Test: 3 hours Bbls. Condensate/MMCF: Gravity of Condensate:  
Testing Method (pilot, back pr.): Calc. A.O.F. Tubing Pressure (Shut-in): 628 Casing Pressure (Shut-in): 588 Choke Size: 3/4" Variable

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Drilling Clerk  
September 16, 1975  
OIL CONSERVATION COMMISSION  
SEP 17 1975  
APPROVED BY Original signed by A. L. Durbick SUPERVISOR DIST. #3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple