	DISTRIBUTION	*CORRECTED COPY		1	
	ANTA E	HEW MEXICO OIL	CONSERVATION COMMISSION TO FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	AND Effective 1-1-65 LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-65	
	TRANSPORTER OIL /				
	OPERATOR		•		
1	PRORATION OFFICE				
	El Paso Natural Gas Company				
	Address				
	P. O. Box 990, Farm	ington, NM 87401			
	Reason(s) for filing (Check proper	boxj	Other (Please explain)		
	New Well	Change in Transporter of:	Omer (1 lease explain)		
	Recompletion		Gas		
	Change in Ownership	Casinghead Gas Con	densate	_	
	If change of ownership give nan and address of previous owner_	ne			
11	. DESCRIPTION OF WELL A!	ND LEASE Well No. Pool Name, Including	Formation Kind of L		
	Howell D	4A Blanco MV	1	ease Lease No. deral of Fee SF078387	
	Location			31070307	
	Unit Letter 0; 1175 Feet From The S Line and 1460 Feet From The E				
	Line of Section 33	Township 31N Range	QIAI Co	n Juan	
	Eine of Section 33	Township JIN Range	, NMPM, Sa	II Juan County	
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company P.		P. O. Box 990, Farmington, NM 87401		
	The state of the s				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.			
	give location of tanks. O 33 31N 8W				
	If this production is commingled	with that from any other lease or pool	, give commingling order number:		
IV.	COMPLETION DATA	COMPLETION DATA			
	Designate Type of Comple	$tion - (X) \qquad X$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	05-14-75	09-04-75	5787	5771'	
	Elevations (DF, RKB, RT, GR, etc.		Top OX/Gas Pay	Tubing Depth	
	6253' GL Perforations 4976', 4985',	MV	4976 5084 5098 5113	5676'	
	Perforations 4976', 4985', 4998', 5008', 5042', 5052', 5084', 5098', 5113', 5131', 5141', 5168', 5352', 5362', 5376', 5408', 5400', 5470', Depth Casing Shoe 5787'				
		TUBING, CASING, AN	D CEMENTING RECORD	3787	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	133/4''	9 5/8"	207' GL	224 cu. ft.	
	8 3/4'' 6 1/4''	7" 4 1/2" Liner	3405'	334 cu. ft.	
	0-1/4	2 3/8"	3255-5787' 5676'	432 cu. ft. Tubing	
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of land o		
i	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to exceed top about this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flam, sum, see 116, se				
	Date Mar (10) diles	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				18 4.3	
	Actual Prod. During Test	Oil-Bhis.	Water-Bble.	Gas-MCF S	
ţ				AL OIL	
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		3 hours			
- 1	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) *588	Casing Pressure (Shut-in) *628	Choke Size 3/4" Variable	
֡֝֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֝֓֞֞֞֞֡֡֡֡֡֡֡֝֡֡֡֡֝֡֡֡֡֡	CERTIFICATE OF COMPLIA				
٠. '	CONTRICATE OF COMPLIA	10E	OIL CONSERV	ATION COMMISSION	
1	I hereby certify that the rules and	regulations of the Oil Conservation	SEP 2 4 1975,		
(Commission have been complied	ission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		A. R. Kendrick	
	to the same complete to the beat of my knowledge and belief.		By Original Signed by A. R. Kendrick		
	2 12.		TITLE SOR DIST. 10		
	A. G. Licco		This form is to be filed in compliance with RULE 1104.		
_		nature)	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation	
	Drilling Clerk	·,	tests taken on the well in accomp		
_	(T	itle)	All sections of this form make able on new and recompleted w	ust be filled out completely for allow-	
	Santamban 22 1075		i ampiotod w	-	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply

(Date)

September 22, 1975