

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell D

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 31, T-31-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

900'S, 1840'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6360' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-07-76 TD 3410'. Ran 77 joints 7", 23#, KE intermediate casing, 3398' set at 3410'.
Cemented with 322 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes.
Top of cement at 1650'.03-11-76 TD 5795'. Ran 60 joints 4 1/2", 10.23#, X-52-EE casing liner, 2551' set at
3244-5795'. Float collar set at 5778'. Cemented with 434 cu. ft. cement.
WOC 18 hours.03-19-76 PBTD 5778'. Tested casing to 4000#, OK. Perf'd 4948', 4967', 5010', 5018',
5038', 5053', 5135', 5174', 5234', 5276' with 1 shot per zone. Frac'd with
34,032#--20/40 sand and 38,220 gallons water. No ball sets dropped. Flushed
with 6258 gallons water. Perf'd 5405', 5412', 5422', 5442', 5492', 5502',
5522', 5590', 5604', 5632', 5654', 5683', 5704', 5736' with 1 shot per zone.
Frac'd with 54,180#--20/40 sand and 58,810 gallons water. No ball sets dropped.
Flushed with 8274 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. G. Dices

TITLE

Oil and Gas Clerk

DATE March 23, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAR 25 1976

U. S. GEOLOGICAL SURVEY