UNITED STATES

DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT

Name of Operator MERIDIAN © L Address & Phone No. of Operator PD Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 900'FSL, 1840'FEL, Sec.31, T-31-N, R-8-W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Altering Casing Conversion to Injection Other Describe Proposed or Completed Operations It is intended to repair and return the subject well to a productive status. The we will be repaired by 9-1-96, and returned to production by 9-15-96. Current casing pressure is 162 psi, tubing pressure is 0 psi, bradenhead pressure is 0 psi. Estimated shut-in bradenhead pressure is 342 psi, indication of a pair fluid column within the wellbore. A detailed procedure will be submitted. I hereby certify that the foregoing is true and correct. (SBD6) Title Regulatory Administrator Date 6/27/96 his space for Federal or State Office use) PROVED BY NOLITION OF APPROVAL, If any: 11 Title Date Date PO DIT APPROVAL, If any: 12 Date PROVED BY Title Date Tribe Name Country Housell Data Banco Kumber Howell D #3A 9. API Well No. 30-045-21770 10. Field and Pool Balanco Messavered Balanco B	Sundry Notices and Reports	5 dH; Wella : 15		
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