/	ices and Reports on Wells			
1. Type of Well GAS	- 1970.	5. 6.	Lease Number SF-078387 If Indian, All Tribe Name	l. or
2. Name of Operator  BURLINGTON	OEGENT MAY 20		Unit Agreemen	t Nam
	87499 (505) 326-9700 PISTO	10.	Well Name & No Howell D #3A API Well No. 30-045-21770 Field and Pool Blanco Mesave: County and Sta San Juan County	l rde ate
12. CHECK APPROPRIATE BOX TO IN	OICATE NATURE OF NOTICE, REF	ORT, OTHER	DATA	
Type of Submission _X_ Notice of Intent Subsequent Report Final Abandonment	Recompletion Ne		tion Fracturing Ef	
13. Describe Proposed or Comp	leted Operations			
It is intended to install procedure.	a pump on the subject well	according t	o the attached	i
			99 MAY I 4 AM 9: 070 FARMINGTON,	RECEIVED BLM
			ي جَحِ	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Howell D #3A Mesaverde Formation 900'FSL, 1840' FEL

## Unit O, Section 31, T-31-N, R-8-W Latitude / Longitude: 36° 50.9784'/ 107° 42.78534' DPNO: 4795201 Jet Pump Installation Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Mesaverde, 2-3/8", 4.7# J-55 tubing is set at **5636'**. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at ±5778'. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
- 4. PU and TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
- 5. Rabbit all tubing prior to TIH. TIH with a jet pump on the bottom of one joint of 2-3/8" 4.7# tubing, 1.87" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
- 6. Land tubing at  $\pm$  5636'. NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer. ND BOP and NU WH. Return well to production.

Recommended: MM

Operations Engineer

Approved:

Drilling Superintendent

Operations Engineer:

Mike Haddenham

Jet Pump:

Protocom

Office - (326-9577)

Drew Bates

Home - (326-3102)

Office - (326-3192)

Pager - (327-8427)

Pager - (564-1987)