

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell D

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-31-N, R-8-
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1500'N, 1660'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6524' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-20-75 Tested surface casing to 600#/30 minutes; held OK.

06-25-75 TD 3707'. Ran 90 joints 7", 23#, K-55 intermediate casing, 3696' set at 3707'. Cemented with 333 cu. ft. cement. WOC 12 hours. Held 1200#/30 minutes. Top of cement 1900'.

06-29-75 TD 6048'. Ran 57 joints 4 1/2", 10.23 & 10.5#, K-55 casing liner, 2495' set 3553' to 6048'. Float collar set at 6032'. Cemented with 470 cu. ft. cement. WOC 18 hours.

08-04-75 PBTD 6032'. Tested casing to 4000#, OK. Perf'd 5261', 5284', 5332', 5347', 5358', 5376', 5398', 5418', 5448', 5478', 5510', 5520' with 1 shot per zone. Frac'd with 110,000#--20/40 sand and 113,900 gallons treated water. No ball drops. Flushed with 7200 gallons water.

Perf'd 5639', 5652', 5676', 5698', 5710', 5723', 5746', 5773', 5845', 5879', 5898', 5930', 5956', 5969', 5992' with 1 shot per zone. Frac'd with 10,000#--100 mesh sand and 105,000#--20/40 sand, 116,600 gallons treated water. No ball drops. Flushed with 7500 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Brisco

TITLE

Drilling Clerk

DATE August 7, 1975

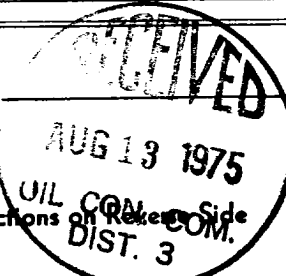
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side
DIST. 3



RECEIVED

AUG 12 1975

U. S. GEOLOGICAL SURVEY