

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B4424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell D

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-31-N, R-8-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1750'N, 950'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6520' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-16-75 TD 3669'. Ran 92 joints 7", 23#, KS-55 intermediate casing, 3658' set at 3669'. Cemented with 345 cu. ft. cement. WOC 12 hours; held 1200'/30 minutes. Top of cement - 2175'.

06-19-75 TD 6075'. Ran 59 joints 4 1/2", 10.23 & 10.5#, K-55 casing liner, 2576' set 3499'-6075'. Float collar set at 6059'. Cemented with 440 cu. ft. cement. WOC 18 hours.

08-09-75 PBTD 6059'. Tested casing to 4000#, OK. Perf'd 5662', 5677', 5692', 5702', 5725', 5744', 5766', 5786', 5836', 5853', 5898', 5934', 5956', 6012' with 1 shot per zone. Frac'd with 10,000# 100 mesh sand and 100,000#--20/40 sand and 121,212 gallons treated water. No ball drops. Flushed with 7476 gallons water.

Perf'd 5284', 5302', 5318', 5371', 5398', 5424', 5446', 5510', 5522' with 1 shot per zone. Frac'd with 90,000#--20/40 sand and 93,618 gallons treated water. No ball drops. Flushed with 7140 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Duico

TITLE

Drilling Clerk

DATE

August 8, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

AUG 13 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.