Form	
(May	1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

DATE .

		ENT OF THE INTER	IOI(verse side)	5. LEASE DESIGNATION AND SERIAL NO. SF078385-A
		EOLOGICAL SURVEY	ON WELLS	6. IF INDIAN, ALLOTTEE OR TEIBE NAME
(Do not use	UNDRY NOTION this form for proposatuse "APPLICA"			
OIL GA	S N OTHER			7. UNIT AGREEMENT NAME
WELL WELL A OTHER 2. NAME OF OPERATOR				8. FARM OR LEASE NAME
El Paso Natural Gas Company				Howell L
ADDRESS OF OPE		9. WELL NO.		
P. O. Box 990, Farmington, NM 87401				10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1060 'S, 1805 'E				Blanco MV
				11. SEC., T., B., M., OR BLK. AND
				Sec. 34, T-30-N, R-8-W N.M.P.M.
14. PERMIT NO. 15. ELEVATION		15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6285' GL		San Juan New Mexico
6.	Check Ap	propriate Box To Indicate I	Nature of Notice, Report, or	Other Data
	NOTICE OF INTENT			QUENT REPORT OF:
TEST WATER SE	BUT-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREA		IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING.
SHOOT OR ACIDI	IZE A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		HANGE PLANS	(Other)	ts of multiple completion on Well
(Other)			Completion or Recom	pletion Report and Log form.)
17. DESCRIBE PROPOS proposed wor nent to this w	ork.) •	nany drined, give substitute loc		es, including estimated date of starting any ical depths for all markers and zones perti-
		Drilled curface	hole.	
02-20-76	Spudded well	. Diffied Sufface	11010.	
02-20-76 02-21-76	Ran 5 inints	9 5/8". 32.3#. H-4	0 surface casing, 20	9' set at 221'. Cemented OC 12 hours; held 600#/
•	Ran 5 joints with 224 cu.	9 5/8". 32.3#. H-4	0 surface casing, 20	9' set at 221'. Cemented OC 12 hours; held 600#/
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02-21-76	Ran 5 joints with 224 cu. 30 minutes.	9 5/8", 32.3#, H-4 ft. cement. Circu	0 surface casing, 20	9' set at 221'. Cemented OC 12 hours; held 600#/ FEB 27 1976 OIL CON COM DISTRIBUTED FEB 23, 19

TITLE .