

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved. ✓  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078200-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grambling C

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 14, T-30-N, R-10-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mexico1. OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1015'N, 1600'W

14. PERMIT NO.

15. ELEVATIONS (Show whether D.P., E.T., etc.)

6435' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02-07-76 TD 3360'. Ran 76 joints 7", 23#, KE intermediate casing, 3348' set at 3360'. Cemented with 348 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1600'.

02-11-76 TD 5723'. Ran 58 joints 4 1/2", 10.23#, X-52 EE casing liner, 2533' set at 3190-5723'. Float collar set at 5707'. Cemented with 438 cu. ft. cement. WOC 18 hours.

03-04-76 PBTD 5707'. Tested casing to 4000#, OK. Perf'd 5307', 5328', 5336', 5348', 5371', 5380', 5399', 5423', 5454', 5519', 5541', 5576', 5594', 5614', 5650', 5662' with 1 shot per zone. Frac'd with 80,000#--20/40 sand and 80,000 gallons water. No ball drops. Flushed with 6680 gallons water.

03-05-76 Perf'd 4868', 4885', 4923', 4933', 5065', 5073', 5083', 5163', 5176', 5210' with 1 shot per zone. Frac'd with 43,000#--20/40 sand and 43,000 gallons water. No ball drops. Flushed with 6590 gallons water.

Perf'd 4709', 4722', 4756', 4767', 4784', 4806', 4828' with 1 shot per zone. Frac'd with 40,000#--20/40 sand and 40,000 gallons water. No ball drops. Flushed with 6260 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. DuessTITLE Drilling ClerkDATE March 09, 1976

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side