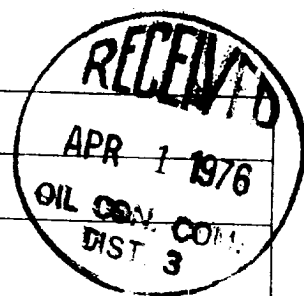


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☒ GAS ☒
OPERATOR	
PRODUCTION OFFICE	



I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grambling C	Well No., Pool Name, Including Formation 2A Blanco MV	Kind of Lease State Federal Free	Lease No. SF073200A
Location Unit Letter C 1015 Feet From The N Line and 1600 Feet From The W Line of Section 14 Township 30N Range 10W, NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit B Sec. 14 Twp. 30N Rge. 10W	Is gas actually connected? ☐ Where

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'n ☐ Diff. Rest'n ☐		
Date Spudded 02-03-76	Date Compl. Ready to Prod. 03-15-76	Total Depth 5723'	P.B.T.D. 5707'
Elevations (DF, RKB, RT, GR, etc.) 6435' GL	Name of Producing Formation MV	Top CX/Gas Pay 4709	Taking Depth 5664'
Perforations 4709', 4722', 4756', 4767', 4784', 4806', 4828', 4868', 4885', 4923', 4933', 5065', 5073', 5083', 5163', 5176', 5210', 5307', 5328', 5336', 5348', 5371', 5380', 5399', 5423', 5451', 5519', 5541', 5576', 5594', 5614', 5650', 5662'			Depth Casing Shoe 5723'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	CASING & TUBING SIZE 9 5/8" 7" 4 1/2" Liner 2 3/8"	DEPTH SET 219' 3360' 3190-5723' 5664'	SACKS CEMENT 314 cu. ft. 348 cu. ft. 438 cu. ft. Tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	477	842	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED **APR 1 1976**, 19

BY **Original Signed by L. B. Kendrick**

TITLE **SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

A. G. Brees
(Signature)

Drilling Clerk

(Title)

March 23, 1976

(Date)