

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company					
3. ADDRESS OF OPERATOR 1860 Lincoln, Suite 1200 Lincoln Twr. Bldg, Denver, CO 80203					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FNL & 1850 FWL At top prod. interval reported below At total depth					
14. PERMIT NO. DATE ISSUED 6283 SEP 9 1975					
15. DATE SPUDDED 8/5/75		16. DATE T.D. REACHED 8/14/75		17. DATE COMPL. (Ready to prod.) 8/16/75	
20. TOTAL DEPTH, MD & TVD TD 4503'		21. PLUG, BACK T.D., MD & TVD Open Hole		22. IF MULTIPLE COMPLETIONS, HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4410 - 4503 (Lewis)					
25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Density log, Induction Electric log					
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	2041	12 1/4"	200 sx. CIB + 3% CaCl	None
7"	20# K-55	3458	8 3/4"	475 sx.	None
4 1/2"	10.5# K-55	4410'	6 1/8"	200 sx.	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
		4378			
31. PERFORATION RECORD (Interval, size and number) Open Hole Completion					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
None					
33. PRODUCTION					
DATE FIRST PRODUCTION 8/20/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 8/20/75		HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD OIL—BBL. NA GAS—MCF. 501	WELL STATUS (Producing or shut-in) Shut-in
FLOW. TUBING PRESS. 230	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE OIL—BBL. NA GAS—MCF. 3724	WATER—BBL. NA OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Production Clerk		DATE 8/21/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)