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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-55

I.

Operator TENNECO OIL COMPANY	
Address 1860 Lincoln, Suite 1200 Lincoln Twr. Bldg., Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 29A	Pool Name, Including Formation Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF078385
Location				
Unit Letter F	1850	Feet From The North	Line and 1850	Feet From The West
Line of Section 25	Township 30N	Range 8W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau Refining	P. O. Box 108, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gas Co.	Fidelity Union Twr., Dallas, Texas 75201					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 30N	Rge. 8W	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 8/5/75	Date Compl. Ready to Prod. 8/16/75	Total Depth 4503		P.B.T.D. Open hole Packer 4378					
Elevations (DF, RKB, RT, GR, etc.) 6263 GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4410		Tubing Depth None					
Perforations None Open Hole - Completion		Depth Casing Shoe 4410							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/2"	9 5/8"		204'		200 SX				
8 3/4"	7"		3458'		475 SX				
	4 1/2"		4410'		200 SX				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be subject to pressure top allowable for this depth or be for full 24 hours)

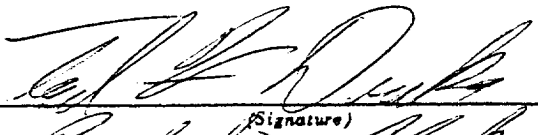
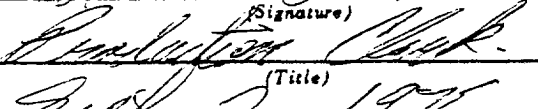
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5062	Length of Test 3 hrs.	Gas-Condensate/MMCF NA	Gravity of Condensate NA
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) NA	Casing Pressure (shut-in) 580	Choke Size 3 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

(Title)
Sept 2, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29, 1975

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.