-2-Case No. 5994 Order No. R-5531

- "(18) That to protect the correlative rights of the owners of said four wells, the effective date of any redefinition of the vertical limits of said Blanco-Mesaverde Pool should be delayed to provide such owners with the opportunity to bring a case for an exception before the Commission."
- (5) That the applicant, Tenneco Oil Company, is the operator of one and an interest owner in another of the wells referenced in Findings Nos. (17) and (18) of said Order No. R-5459, the wells being, respectively, its Florance Well No. 29A located in Unit F of Section 25 and the Blackwood and Nichols Northeast Blanco Unit Well No. 64 located in Unit P of Section 24, both in Township 30 North, Range 8 West, San Juan County, New Mexico.
- (6) That the applicant seeks an exclusion from the vertical limits of said Blanco-Mesaverde Pool for said Florance Well No. 29A and said Northeast Blanco Unit Well No. 64 as an exception to said Order No. R-5459.
- (7) That an owner of interest offsetting said Florance Well No. 29A and in said Northeast Blanco Unit Well No. 64 appeared and presented testimony in opposition to the subject application.
- (8) That the evidence presented demonstrated that the initial pressures encountered in the "Chacra" equivalent producing zones in said two wells were lower than should be expected in an undrained reservoir in this area.
- (9) That the evidence presented demonstrated that such pressures do not vary in any significant degree from pressures encountered in other Blanco-Mesaverde Pool infill wells in the area.
- (10) That the pressure evidence presented demonstrated that the "Chacra" equivalent zones in said two wells are in communication with other pay zones in said Blanco-Mesaverde Pool and are a part of the same common source of supply.
- (11) That said Florance Well No. 29A and said Northeast Blanco Unit Well No. 64 are currently classified as infill wells drilled on pre-existing Blanco-Mesaverde Pool proration units in accordance with applicable special pool rules and regulations.
- (12) That if the subject application is approved said wells would no longer be classified as infill wells in the W/2 of Section 25 and the E/2 of Section 24, respectively, of Township 30 North, Range 8 West, of said Blanco-Mesaverde Pool.
- (13) That the evidence presented demonstrated that if the application should be approved, the protestant, Blackwood and Nichols Company, would be required to drill another Blanco-Mesaverde Pool infill well in the SE/4 of said Section 24.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Jonne & 3d Ce Francis # 29A

CASE NO. 5994 Order No. R-5531

APPLICATION OF TENNECO OIL COMPANY FOR AN EXCEPTION TO THE PROVISIONS OF ORDER NO. R-5459, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 20, 1977, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 6th day of September, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by its Order No. R-5459, entered on June 14, 1977, the Commission redefined the vertical limits of the Blanco-Mesaverde Pool, Rio Arriba and San Juan Counties, New Mexico.
- (3) That such redefinition resulted in the inclusion of "Chacra" equivalent fractured shales or siltstone zones within the vertical limits of said pool in approximately one-half of said pool North and East of a certain line traversing the pool.
 - (4) That in said Order No. R-5459 the Commission found:
 - "(17) That there are 4 wells North and East of the line defined in Finding No. 15 above and Exhibit A which may be producing from fractured shale or siltstone zones equivalent to said Chacra sands and which may or may not be connected to other producing zones in said Blanco-Mesaverde Pool." and

SEP 8 1977 OIL CON. COM. DIST. 3 -4-Case No. 5994 Order No. R-5531

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

Ø

DOE D. RAMEY, Member & Secretary

SEAL

- (14) That since said Northeast Blanco Unit Well No. 64 is already completed in the SE/4 of said Section 24 and is capable of producing gas from a zone that is a part of the common source of supply being said Blanco-Mesaverde Pool, the additional infill well described in Finding No. (13) above is an unnecessary well.
- (15) That the drilling of unnecessary wells constitutes economic waste.
- (16) That if the subject application is denied, the owners of interest under said Florance Well No. 29A in the W/2 of said Section 25 and under said Northeast Blanco Unit Well No. 64 in the E/2 of said Section 24 will be able to recover their just and equitable share of the production from said Blanco-Mesaverde Pool underlying said half sections.
- (17) That approval of the subject application would result in said Florance Well No. 29A and said Northeast Blanco Unit Well No. 64 being spaced, prorated, and produced under rules differing from the special rules and regulations for wells producing from the same common source of supply being said Blanco-Mesaverde Pool.
- (18) That such differences in spacing, prorationing, and producing within the same common source of supply could result in the violation of the correlative rights of the owners of interest in offsetting tracts.
- (19) That denial of the subject application will not result in violation of correlative rights but will instead serve to protect the same and will prevent the economic waste which would result from the drilling of unnecessary wells.
 - (20) That the subject application should be denied.

IT IS THEREFORE ORDERED:

- (1) That the application of Tenneco Oil Company for an exception to Commission Order No. R-5459 to exclude its Florance Well No. 29A in Unit F of Section 25, and the Blackwood and Nichols Company Northeast Blanco Unit Well No. 64 in Unit P of Section 24, both in Township 30 North, Range 8 West, from the vertical limits of the Blanco-Mesaverde Pool, San Juan County, New Mexico, is hereby denied.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| TRANSPORTER | GAS | | |
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| PRORATION OFFICE | | | <u>!_</u> |

OIL CONSERVATION DIVISION P.O. BOX 2068 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10:01:78
Formal 08:01:83
Soci 1

OIL CON. DIV.

GAS

Separate Forms C-104 must be filed for each pool in multiply completed wells

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| RORATION OFFICE | AUTH | ORIZATION TO | 7 110-1401 | J. 1.1 J. J | | | | | |
|---------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|--------------------------------------------|-----------------|-------------|-------------------------------------------|--------------------------------------------------------------------------------------------------|--------------------|--------------------|----------------|
| Operator | | | | | | | | | |
| TENNECO O | L COMPANY | | | | | | | | |
| Address P ∩ ROX | 3249, ENGLE | WOOD, COLO | RADO 80 | 155 | | | | | |
| Reason(s) for filing (Check proper box) | | | | | Other (Please ex | | | | |
| | nge in Transporter of: | _ | | | THE TR | ANSPORTER | 'S NAME C | HANGED F | ROM |
| New Well Recompletion | Oil | X Dry | Gas | | SOUTHE | RN UNION | TO SUNTER | :RA | |
| Change in Ownership | Casinghead Gas | | ndensate | | | | | | |
| if change of ownership give name and address of previous owner | | | | | | | | | |
| II. DESCRIPTION OF WELL | ND LEASE | | Test des Form | etros | | Kind of Lease | | 81 | Lease No. |
| Lease Name | 34011 | 1 | Including Form | | | State. Federal or | Federa | | 78385 |
| Florance | 29- | A Bia | nco Mes | averue | | | | | |
| Location | 1050 | | N | ĺ | Line and | 1850 | Feet From Th | ieW | |
| Unit LetterF | :1850 | Feet From 1 | The | | | | | an luan | |
| Line of Section 25 | Township | 30N | | Range | 8W | , NI | APM. S | an Juan | County |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil = SARY ENERGY Name of Authorized Transporter of Cast | nghead Gas = or Dry | Ges 🖔 | RAL GAS | 115 | Inverness | Ct. East hich approved copy BLOOMF | , Englewo | od, CO 8 | 0112-511 |
| SUNTERRA GAS GATH | EKTING COMPA | Sec. Twp. | Rge | | tually connected? | | hen | | |
| if well produces oil or liquids, | i onit | | | | • | | | • | |
| pive location of tanks. If this production is commingled with the NOTE: Complete Parts IV a | t from any other lease o | r pool, give comming side if necess | ling order numb | er | | | | | |
| VI. CERTIFICATE OF COM | PLIANCE | | | ADDE | ROVED | OIL CONSE | | /ISIUN | , 19 |
| I hereby certify that the rules and regulation and that the information given is | ations of the Oil Const true and complete to t | reation Division hav he best of my know | ledge and belie | | -3:/ | | | | |
| Stevas | | | | - 11 | SUPER V | VISION DIS | n RULE 1104. | ened well, this fo | rm must be acc |
| ADMINISTRATIVE | (Signature) SUPERVISOR | | | panie | d by a tabulation o | allowable for a few if the deviation testi m must be filled out II, III, and VI for cha | completely for all | owable on new and | recompleted wa |
| 6/29/87 | | | | _ or off | out only Section I, her such change of | condition. | | oly completed wall | |

(Date)

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| | OIL | |
| TRANSPORTER | BAB | |
| OPERATOR | | |
| PRORATION OFFICE | | |

OIL CONSERVATION DIVISION P.O. BOX 2068 SANTA FE, NEW MEXICO 87501

NOV 3 0 1987
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| TENNECO DIL COMPANY | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| P.O. BOX 3249, ENGLEWOOD, COLORADO 8 | 30155 |
| Resignition for filling (Check proper box) | Change in Transporter |
| New Well Change in Transporter of: | Effective 12-01-87 |
| Recompletion Oil Dry Gas Change in Ournership Casinghead Gas Condensate | Ellective 12-01-07 |
| | |
| If change of ownership give name and address of previous owner | |
| II. DESCRIPTION OF WELL AND LEASE | Nend of Lease Lease No. |
| Lesse Name | State, Federal or Fee FFD. SF 078385 |
| Florance 29-A Blanco MV | |
| Lank Letter F : 1850 Feet From The Nor | th Line and 1850 Feet From The West |
| 30N | Renge 8W NMPM San Juan county |
| Line of Section 2.3 | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notice of Authorized Transporter of Oil 2 or Condensate X | Address (Give address to which approved copy of this form is to be sent) |
| CONDCO | P.O. BOX 460 HOBBS, NM 88240 Address (Give address to which approved copy of this form is so be sent) |
| Name of Authorized Transporter of Casinghead Gas D er Dry Gas D | P.O. BOX 1899 BLOOMFIELD. NM 87413 |
| SUNTERRA GAS GATHERING | is gas actually connected? |
| If the lit produces oil or liquids, F 25 30N 8W | Yes |
| if this production is commingled with that from any other lease or pool, give comminging order number | |
| NOTE: Complete Parts IV and V on reverse side if necessary. | |
| | OIL CONSERVATION DIVISION |
| VI. CERTIFICATE OF COMPLIANCE I hereby cartify that the rules and regulations of the Dil Conservation Division have been complied. | APPROVED, 19 |
| I hereby cartify that the rules and regulations of the complete to the best of my knowledge and belief. arith and that the information given is true and complete to the best of my knowledge and belief. | BY |
| | TITLE SUPERVISION DISTRICT # 5 |
| Me Esseren . | This form is to be filed in compliance with RULE 1104. |
| Michael D. Gammen | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |
| Senior Administrative Analyst | All sections of this form must be filled out completely for allowable on new and recompleted wat |
| (TAN) | Fill out only Section I, N, Ni, and VI for changes of owner, well name and or number, or transports or other such change of condition. |
| November 25, 1987 | Separate Forms C-104 must be filed for each pool in multiply completed wells. |

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

State of New Mc Office Energy, Minerals and Natural Re

Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page İ

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazzis Rd., Aziec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| I. | TO TR | ANSPORT OIL | <u> AND NATURAL GA</u> | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|----------------------------|-----------------------------------------|-------------------------------|------------------------------------------|--|--|
| Operator Amoco Production Compa | ant | | | Well API No. | | | |
| Address | 311y | | | В004521786 | | | |
| 1670 Broadway, P. O. I | Box 800, Denv | er, Colorad | o 80201 | | | | |
| Reason(s) for Filing (Check proper box) | | | Other (Please expla | in) | | | |
| New Well [_] | | n Transporter of: Dry Gas | | | | | |
| Recompletion [_] Change in Operator [X] | Casinghead Gas | | | | | | |
| Calmana of management and a second | | | Willow Englewood | d Colomada 90 | .156 | | |
| · · | | 1, 0102 5. | WILLOW, ENGIEWOOD | u, colorado oc | 1133 | | |
| | | Dool Name Include | no Europation | | Lease No. | | |
| FLORANCE | 29A | | - | FEDERAL. | SF078385 | | |
| Location | | | | | 1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 | | |
| Unit LetterF | 1850 | Feet From The FN | L Line and 1850 | Feet From The | FWL Line | | |
| Section 25 Township | p30N | Range8W | , NMPM, | SAN JUAN | County | | |
| | | | * · · · · · · · · · · · · · · · · · · · | | | | |
| Name of Authorized Transporter of Oil CS1 | C. Or Condo | nsate (# | Address (Give address to wh | ich approved copy of this f | orm is to be sent) | | |
| | | or Dry Gas [X-] | | | | | |
| | Unit Sec. | Twp. Rge. | | When 7 | | | |
| * | from any other lease or | pool, give commingl | ing order number: | | | | |
| | | Gas Well | New Well Workover | Deepen Plug Back | Same Res'v Diff Res'v | | |
| | | <u> </u> | المسلم المسلم | LI, | | | |
| Date Spudded | Date Compl. Ready to | o Prod. | Total Depth | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing F | оппаціоп | Top Oil/Gas Pay | Tubing Dept | Tubing Depth | | |
| Perforations | L | | | Depth Casin | g Shoe | | |
| | | | | | | | |
| | | | | | | | |
| HOLE SIZE | CASING & TI | UBING SIZE | DEPTH SET | | SACKS CEMENT | | |
| | | | | | | | |
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| | | | he equal to or exceed top allo | wakle for this double on he f | (in full 24 hours) | | |
| | Date of Test | oj ioda oli ana misi | | | or juit 24 nours.) | | |
| THE PERSON NAMED IN THE PE | | | | | | | |
| ength of Test | Tubing Pressure | | Casing Pressure | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | Gas- MCF | | | |
| | | | | | | | |
| GAS WELL | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | Gravity of C | ondensate | | |
| III. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation FLORANCE PARAMETER Well No. Pool Name, Including Formation PARAMETER Pool Name, Including Formation PA | | | | | | | |
| esting recented (prior, back pr.) | Tuoing Tressure (Situ | | Casing Pressure (Situr-III) | Choke Size | · | | |
| I hereby certify that the rules and regula Division have been complied with and the | ations of the Oil Conser that the information giv | vation | OIL CON | SERVATION I | DIVISION | | |
| is true and complete to the best of my k | nowledge and belief. | | Date Approved | MAY 08 1 | 989 | | |
| J. L. Ham | pton | | ' ' | 3 de | | | |
| J. L. Hampton Sr. | Staff_Admin | n. Suprv. | * | UPERVISION DIS | TRICT # 8 | | |
| Printed Name Janaury 16, 1989 | | Title 830-5025 | Title | | | | |
| Date | | phone No. | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,

Submit 5 Copies
Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| • | TO TR | ANSPORT OIL | . AND NATURAL GA | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------|-------------------------|------------------------------|-------------|------------|
| Operator AMOCO PRODUCTION COMPAN | NY | | | Well A 3004 | PI No. 452178600 | | |
| Address P.O. BOX 800, DENVER, (| COLORADO 802 | 01 | | | | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator | Change i | in Transporter of: | Uther (Please explai | n) | | | |
| change of operator give name nd address of previous operator | | | | | | | |
| I. DESCRIPTION OF WELL A | AND LEASE | | | | | | |
| Lease Name FLORANCE | Well No. 29A | Pool Name, Include BLANCO MES | ng Formation AVERDE (PRORATED | Kind of | | Le | ase No. |
| Location F Unit Letter | 1850 | _ Feet From The | FNL Line and | 1850 Fee |) t From The | FWL | Line |
| Section 25 Township | 30N | Range 8W | , NMPM, | SAN | JUAN | | County |
| II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casing SUNTERRA GAS GATHERING If well produces oil or liquids, pive location of tanks. | or Conde | or Dry Gas | Address (Give address to whi 3535 EAST 30TH 5 Address (Give address to whi P.O. BOX 1899 I Is gas actually connected? | STREET , ch approved | FARMINGT copy of this for | ON, NM | 87401 |
| f this production is commingled with that for V. COMPLETION DATA | rom any other lease o | r pool, give comming | ing order number: | | | | |
| Designate Type of Completion - | Oil We | II Gas Well | New Well Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready | to Prod. | Total Depth | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing | Formation | Top Oil/Gas Pay | | Tubing Depth | | |
| Perforations | L | | <u> </u> | | Depth Casing | Slice | , |
| HOLESTA | | , CASING AND | CEMENTING RECORD | m E l | MEM | CKS CEMI | ENT |
| HOLE SIZE | O/OMO W | OUNG OILL | IM E | 6 6 6 | 19 | | |
| | | | M - | UG2 3 1 | 990 | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank | T FOR ALLOW ecovery of total volum | VABLE ue of load oil and mus | be equal to or exceed top allo Producing Method (Flow, pur | COV | deplik or be for | full 24 hou | 75.) |
| Date First feew Off Rule 10 Table | Date of Yest | | | | , | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbis. | | Gas- MCF | | |
| GAS WELL | If anuly of Tark | | Bbls. Condensate/MMCF | | Gravity of Co | ndensale | |
| Actual Prod. Test - MCF/D | Length of Test | | | | l | ~~~ | <u>``</u> |
| l'esting Method (pitot, back pr.) | Tubing Pressure (Sh | m·iu) | Casing Pressure (Shut-in) | | Choke Size | | |
| VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my k Signature | ations of the Oil Cons that the information g unowledge and belief. | ervation iven above | OIL CON Date Approved By | | ATION E | | ON . |
| Signature Doug W. Whaley, Staff Printed Name July 5, 1990 | 303 | ervisor Title =830=4280 ctephone No. | Title | SUPE | RVISOR | ISTRIC | 7 #3 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQ | | | | | LE AND A | | | | | |
|----------------------------------------------------------------------------------|------------------|------------------------------|-------------------|----------------|----------|--------------------------|---------------------------------|--------------------------|------------------------|-----------------------------|-------------|
| Operator | w | | | 1 | | 7.7.1 | <u> </u> | Weil | IPI No. | | |
| Address | | DO 8026 | n 1 | | | | | 30 | 04521786 | 5 | |
| P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box) | COLORA | 00 8020 | J 1 | | | X Othe | E (Please expl | ain) | | | |
| New Well | | Change is | 1 | - | : - | | 45 5114116 | - Fr. | | # 306 | |
| Recompletion L | Oil Casinghe | ad Gas | Dry Con | Gas densate | H | NAM | ME CHANG | E - F/0 | TANCE | " 2414 | |
| If change of operator give name and address of previous operator | Casingho | | , | | <u> </u> | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | |
| Lease Name FLORANCE /K/ | | Well No. 29A | | | | ag Formation ESAVERDE | | | of Lease DERAL | | ase No. |
| Location | | 2711 | 1 5 | DANCO | (111 | | | 1 FE | DERAL | _ SFU | 8385 |
| Unit LetterF | _ : | 1850 | _ Feat | From Th | ıe | FNL Line | and1 | 850 Fe | et From The. | FWL | Line |
| Section 25 Townshi | 30 | N | Ran | ge | 8W | , NN | 1PM, | SA | N JUAN | | County |
| III. DESIGNATION OF TRAN | SPORTI | ER OF O | IL A | ND NA | ATUI | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil | ~ - / | or Coode | | | | Address (Give | oddress to w | | | orm is to be se 1 07/.10 | nt) |
| Name of Authorized Transporter of Casin | chead Gas | | or D | ry Gas [| | | | | | orm is to be se | ne) |
| SUNTERRA GAS GATHERING | G CO. | | -, | | | | | | | 87413 | |
| If well produces oil or liquids, give location of tanks. | Unit | Soc. | Twp | > | Rge. | is gas actually | connected? |] When | 7 | | |
| If this production is commingled with that | from any of | her lease or | pool, | give com | mingl | ing order numb | er: | | | | |
| Designate Type of Control | - (X) | Oil Wel | 1 1 | Gas W | 'ell | New Well | Workover | Deepca | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | | ipl. Ready I | o Proc | 1 | | Total Depth | | <u> </u> | P.B.T.D. | 1 | L |
| Elevations (DF, RKB, RT, GR, etc.) | Name of | Producing F | onnat | ion | | Top Oil/Gas F | ³ ay | Tubing Depth | | | |
| Perforations | <u> </u> | | | | | | | | Depth Casio | ig Shoe | |
| | | | | | | | | | <u> </u> | | |
| 1101 5 0.15 | | | | | AND | CEMENTI | NG RECOR | | | SACKS CEM | ENT |
| HOLE SIZE | | ASING & T | UDIN | G SIZE | | | DEF IN SET | | | <u> </u> | |
| | 1 | | | | | | | | | | |
| | | | | | | ļ | | | | | |
| V. TEST DATA AND REQUE | ST FOR | ALLOW | ABL | Æ | | | | | | | |
| OIL WELL (Test must be after to Date First New Oil Run To Tank | Date of T | | e of lo | ad oil and | d must | Producing Me | exceed top all thod (Flow, p | wnp, gas lift. | s depih or be elc.) | <i>JOF JULI 24 NOU</i> | 75.) |
| | ļ | | | | | Company distribution | - (2 43 E | 5) 5) 5 5 70 5 6 67 6 | Chuke Size | | |
| Length of Test | Tubing P | TELSUIC . | | | | Casing Press | ne C Un | SIVE | 2 3 | | |
| Actual Prod. During Test | Oil - Bbi | L . | | | | Water - Bohs | OCT 2 | 9 1990 | GAL, MCF | | |
| GAS WELL | | | | | | C | ML CO | N. DI | .) <u> </u> | | |
| Actual Prod. Test - MCT/D | Leagth o | Test | | | | Bbls. Conden | HE MINCE | ĭ. 3 | | Condensale | |
| l'esting Methud (pitot, back pr.) | Tubing I | ressure (Shi | ut-in) | | | Casing Press | ire (Shul-in) | _ ; _ | Choke Size | | |
| VI. OPERATOR CERTIFIC | CATE O | F COM | PLL | ANCE | ; | | | NCEDV | ATION | DIVISIO | NI. |
| I hereby certify that the rules and regu Division have been complied with and | lations of the | ie Oil Conse formation pi | ervatio ven at | on bove | | 1 | | NOEN V | | | ., . |
| is true and complete to the best of my | knowledge | and belief. | | | | Date | Approve | ed | OCT 2 | 9 1990 | |
| D.H. Sher | | | | | | <u> </u> | *-1 | 7 | 1) 6 | -land | • |
| Signature Doug W. Whaley, Staf | f Admin | a. Šupe | ryi | sor | | By_ | | SUP | RVISOR | DISTRIC | T #3 |
| Printed Name October 22, 1990 | | 303- | Tiu 830 | le 1=4280 | | Title | | | | | . , . |
| Date | | Te | lepho | ne No. | | 11 | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.