

"(18) That to protect the correlative rights of the owners of said four wells, the effective date of any redefinition of the vertical limits of said Blanco-Mesaverde Pool should be delayed to provide such owners with the opportunity to bring a case for an exception before the Commission."

(5) That the applicant, Tenneco Oil Company, is the operator of one and an interest owner in another of the wells referenced in Findings Nos. (17) and (18) of said Order No. R-5459, the wells being, respectively, its Florance Well No. 29A located in Unit F of Section 25 and the Blackwood and Nichols Northeast Blanco Unit Well No. 64 located in Unit P of Section 24, both in Township 30 North, Range 8 West, San Juan County, New Mexico.

(6) That the applicant seeks an exclusion from the vertical limits of said Blanco-Mesaverde Pool for said Florance Well No. 29A and said Northeast Blanco Unit Well No. 64 as an exception to said Order No. R-5459.

(7) That an owner of interest offsetting said Florance Well No. 29A and in said Northeast Blanco Unit Well No. 64 appeared and presented testimony in opposition to the subject application.

(8) That the evidence presented demonstrated that the initial pressures encountered in the "Chacra" equivalent producing zones in said two wells were lower than should be expected in an undrained reservoir in this area.

(9) That the evidence presented demonstrated that such pressures do not vary in any significant degree from pressures encountered in other Blanco-Mesaverde Pool infill wells in the area.

(10) That the pressure evidence presented demonstrated that the "Chacra" equivalent zones in said two wells are in communication with other pay zones in said Blanco-Mesaverde Pool and are a part of the same common source of supply.

(11) That said Florance Well No. 29A and said Northeast Blanco Unit Well No. 64 are currently classified as infill wells drilled on pre-existing Blanco-Mesaverde Pool proration units in accordance with applicable special pool rules and regulations.

(12) That if the subject application is approved said wells would no longer be classified as infill wells in the W/2 of Section 25 and the E/2 of Section 24, respectively, of Township 30 North, Range 8 West, of said Blanco-Mesaverde Pool.

(13) That the evidence presented demonstrated that if the application should be approved, the protestant, Blackwood and Nichols Company, would be required to drill another Blanco-Mesaverde Pool infill well in the SE/4 of said Section 24.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

Tenneco Oil Co.
Allocated # 29A
F-25-36-8

CASE NO. 5994
Order No. R-5531

APPLICATION OF TENNECO OIL COMPANY
FOR AN EXCEPTION TO THE PROVISIONS
OF ORDER NO. R-5459, SAN JUAN COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 20, 1977,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 6th day of September, 1977, the Commission,
a quorum being present, having considered the testimony, the
record, and the recommendations of the Examiner, and being fully
advised in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Commission has jurisdiction of this cause and the
subject matter thereof.

(2) That by its Order No. R-5459, entered on June 14, 1977,
the Commission redefined the vertical limits of the Blanco-
Mesaverde Pool, Rio Arriba and San Juan Counties, New Mexico.

(3) That such redefinition resulted in the inclusion of
"Chacra" equivalent fractured shales or siltstone zones within
the vertical limits of said pool in approximately one-half of
said pool North and East of a certain line traversing the pool.

(4) That in said Order No. R-5459 the Commission found:

"(17) That there are 4 wells North and East of
the line defined in Finding No. 15 above and Exhibit A
which may be producing from fractured shale or siltstone
zones equivalent to said Chacra sands and which may
or may not be connected to other producing zones in
said Blanco-Mesaverde Pool." and



-4-

Case No. 5994

Order No. R-5531

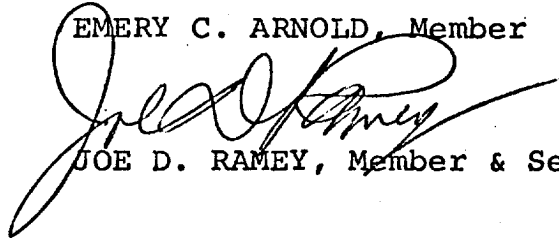
DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member



JOE D. RAMEY, Member & Secretary

S E A L

jr/

(14) That since said Northeast Blanco Unit Well No. 64 is already completed in the SE/4 of said Section 24 and is capable of producing gas from a zone that is a part of the common source of supply being said Blanco-Mesaverde Pool, the additional infill well described in Finding No. (13) above is an unnecessary well.

(15) That the drilling of unnecessary wells constitutes economic waste.

(16) That if the subject application is denied, the owners of interest under said Florance Well No. 29A in the W/2 of said Section 25 and under said Northeast Blanco Unit Well No. 64 in the E/2 of said Section 24 will be able to recover their just and equitable share of the production from said Blanco-Mesaverde Pool underlying said half sections.

(17) That approval of the subject application would result in said Florance Well No. 29A and said Northeast Blanco Unit Well No. 64 being spaced, prorated, and produced under rules differing from the special rules and regulations for wells producing from the same common source of supply being said Blanco-Mesaverde Pool.

(18) That such differences in spacing, prorationing, and producing within the same common source of supply could result in the violation of the correlative rights of the owners of interest in offsetting tracts.

(19) That denial of the subject application will not result in violation of correlative rights but will instead serve to protect the same and will prevent the economic waste which would result from the drilling of unnecessary wells.

(20) That the subject application should be denied.

IT IS THEREFORE ORDERED:

(1) That the application of Tenneco Oil Company for an exception to Commission Order No. R-5459 to exclude its Florance Well No. 29A in Unit F of Section 25, and the Blackwood and Nichols Company Northeast Blanco Unit Well No. 64 in Unit P of Section 24, both in Township 30 North, Range 8 West, from the vertical limits of the Blanco-Mesaverde Pool, San Juan County, New Mexico, is hereby denied.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JUL 20 1987
OIL CON. DIV.
DIST. 3

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

I. Operator TENNECO OIL COMPANY	
Address P.O. BOX 3249, ENGLEWOOD, COLORADO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
THE TRANSPORTER'S NAME CHANGED FROM SOUTHERN UNION TO SUNTERRA	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 29-A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. SE-078385
Location Unit Letter F : 1850 Feet From The N Line and 1850 Feet From The W				
Line of Section 25 Township 30N Range 8W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> GARY ENERGY	Address (Give address to which approved copy of this form is to be sent): 115 Inverness Ct. East, Englewood, CO 80112-511	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> SUNTERRA GAS GATHERING COMPANY	Address (Give address to which approved copy of this form is to be sent): P.O. BOX 1899, BLOOMFIELD, NM 87413	
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Steve Durio
(Signature)
ADMINISTRATIVE SUPERVISOR
(Title)
6/29/87
(Date)

OIL CONSERVATION DIVISION
APPROVED **JUL 20 1987**, 19_____
BY *Barry J. Shaw*
TITLE **SUPERVISION DISTRICT #3**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted well.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1
RECEIVED
NOV 30 1987
OIL CON. DIV.
DIST. 3

Operator TENNECO OIL COMPANY	
Address P.O. BOX 3249, ENGLEWOOD, COLORADO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter Effective 12-01-87
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 29-A	Pool Name, including Formation Blanco MV	Kind of Lease State, Federal or Fee FED.	Lease No. SE-078385
Location Unit Letter F : 1850 Feet From The North Line and 1850 Feet From The West				
Line of Section 25 Township 30N Range 8W . NMPM. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> CONOCO	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 460 HOBBS, NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> SUNTERRA GAS GATHERING	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899 BLOOMFIELD, NM 87413
If well produces oil or liquids, give location of tanks Unit F Sec. 25 Twp. 30N Rge. 8W	Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Michael D. Gammon
Senior Administrative Analyst
(Title)

November 25, 1987
(Date)

OIL CONSERVATION DIVISION
APPROVED **NOV 30 1987**, 19____
BY **[Signature]**
TITLE **SUPERVISION DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Amoco Production Company	Well API No. 3004521786
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155	

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLORANCE	Well No. 29A	Pool Name, Including Formation BLANCO (MESAVERDE)	FEDERAL	Lease No. SF078385
Location Unit Letter F : 1850 Feet From The FNL Line and 1850 Feet From The FWL Line Section 25 Township 30N Range 8W , NMPM , SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) CSJ					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) SUNTERRA GAS GATHERING CO. P. O. BOX 1899, BLOOMFIELD, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (H/F, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Hampton
Signature
J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name Title
January 16, 1989 303-830-5025
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 08 1989**

By *[Signature]*
Title **SUPERVISION DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 300452178600
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>		

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLORANCE	Well No. 29A	Pool Name, Including Formation BLANCO MESAVERDE (PRORATED GAS)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>F</u> : <u>1850</u> Feet From The <u>FNL</u> Line and <u>1800</u> Feet From The <u>FWL</u> Line				
Section <u>25</u> Township <u>30N</u> Range <u>8W</u> , NMPM, <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> MERIDIAN OIL INC.	Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> SUNTERRA GAS GATHERING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899, BLOOMFIELD, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit	Soc.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

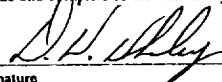
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

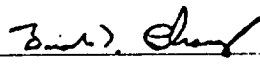
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Doug W. Whaley, Staff Admin. Supervisor
Printed Name
July 5, 1990
Date
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

AUG 23 1990

Date Approved _____

By  _____

SUPERVISOR DISTRICT #3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION COMPANY		Well API No. 3004521786
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	NAME CHANGE - Florance #29A
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLORANCE /K/	Well No. 29A	Pool Name, Including Formation BLANCO (MESAVERDE)	Kind of Lease FEDERAL	Lease No. SF078385
Location				
Unit Letter F	1850	Feet From The FNL	Line and 1850	Feet From The FWL
Section 25	Township 30N	Range 8W	NMPM, SAN JUAN County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil COMOCO- <i>Meridian Oil</i>	<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1429, BLOOMFIELD, NM 87413				
Name of Authorized Transporter of Casinghead Gas SUNTERRA GAS GATHERING CO.	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899, BLOOMFIELD, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		OCT 29 1990	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. W. Whaley
Signature
Doug W. Whaley, Staff Admin. Supervisor
Printed Name
October 22, 1990
Date
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 29 1990
By *Brian D. Sherry*
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.