

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance *K* #29A

9. API Well No.

3004521786

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL 1850' FWL Sec. 25 T 30N R 8W UNIT F

RECEIVED
OCT 5 1998
OIL CON. DIV.
DIST. 3

Gail M. Jefferson

(303) 830-6157

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Tbg Depth

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 6/26/98. Dig out bradenhead. No tbg head on well only master valve 4.063. Rig up HES run gauge ring to 3100'. Set composite plastic plug at 2920' and rig down wireline.

Test casing to 500# for 15 minutes. Held okay. Open intermediate and bradenhead with no pressure or flow, annuli dead. ND master valve and valve head and remove.

After installing tbg head with secondary packing, NUBOP and relief lines to flow back to tank and pick up bit, drill collars and new tbg. TIH to 2920' and drill out composite bridge plug. Pick up tbg tag fill in open hole at 4420' and clean out to 4479'. Hole tight making shale and formation sand. SIFN. SICP 220#. TIH tag fill at 4475' clean out fill to 4503'. Pick up, flow 3 hrs cleaning out 4' of sand. TOH LD drill collars.

TIH remove well head, install new tbg head to accept new tbg. Cleanout open hole and reland new tbg at a new depth of 4378'.

SI over night, flowed for 3 hrs at a stable rate of 1.1mmcf/d.

RDMOSU 7/2/98.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

07-08-1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOC