

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR TENNECO OIL COMPANY						RECEIVED	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Denver, Colorado 80203						SEP 24 1975	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FSL & 1025 FEL At top prod. interval reported below At total depth						U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7/29/75		16. DATE T.D. REACHED 8/5/75		17. DATE COMPL. (Ready to prod.) 9/3/75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6042' GL	
20. TOTAL DEPTH, MD & TVD TD 5231		21. PLUG, BACK T.D., MD & TVD PBDT 5195		22. IF MULTIPLE COMPL., HOW MANY* All Mesa Verde		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Cliffhouse 4288-4458 Pt. Lookout 4852-4990 Menefee 4458-4852						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density, Diff. Temp.						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING	AMOUNT PULLED		
9 5/8"	36#	200'	13 3/4"	200 sacks 83% CaCl	none		
7"	23#	3101'	8 3/4"	450 sx 65/35 puz & 12% gel	none		
				50 sx CLB & 3%CaCl			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
4 1/2"	2766'	5231'	300 sx				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	5011	None					
31. PERFORATION RECORD (Interval, size and number)							
Pt. Lookout @: 4847- 4989; 19 holes Menefee @: 4532-4687; 18 holes Cliffhouse @: 4290-4473; 19 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
Pt. Lookout				111,600# 20/40 sd & 2997 bbl. wtr			
Menefee				110,400# 20/40 sd & 2969 bbl. wtr			
Cliffhouse				115,200# 20/40 sd & 3019 bbl. wtr			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9/11/75		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 9/11/75	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL--BBL. NA	GAS--MCF. 431	WATER--BBL. NA	GAS-OIL RATIO
FLOW. TUBING PRESS. 244	CASING PRESSURE 629	CALCULATED 24-HOUR RATE →	OIL--BBL. NA	GAS--MCF. AOF 11805	WATER--BBL. NA	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs have been mailed to you under separate cover.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Production Clerk				DATE Sept 17, 1975	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirkland	2000'	2320'			
Fruitland	2320'	2630'			
Pictured Cliffs	2630'	2700'			
Cliffhouse	4288'	4458'			
Menefee	4458'	4852'			
Pt. Lookout	4852'	4990'			