

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Tenneco Oil Company

Address

P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Recompletion to Fruitland Coal

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 8A	Pool Name, including Formation Florance Fruitland <i>under</i>	Kind of Lease USA State, Federal or Fee SF	Lease No. 08004
Location Unit Letter <u>I</u> ; <u>1450</u> Feet From The <u>south</u> Line and <u>1025</u> Feet From The <u>east</u> Line of Section <u>14</u> Township <u>30N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) 4 Inverness Ct. East, Englewood, CO 80112					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 14	Twp. 30N	Pge. 9W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X
Date Spudded 07/29/75	Date Compl. Ready to Prod. 12/12/84	Total Depth 5231' KB	P.B.T.D. 5195' KB					
Elevations (DF, RKB, RT, GR, etc.) 6042' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2518' KB	Tubing Depth 2615' KB					
Perforations 2 JSPF, 29', 58 holes 2518-26', 2529-34', 2554-60', 2584-90', 2628-32' KB			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	9-5/8" csg	205'	200 sx					
8-3/4"	7" csg	3101' KB	500 sx					
6-1/4"	4-1/2" csg liner	2766-5231' KB	300 sx					
--	1-1/4" tbq	2615' KB	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bble.	Water-Bble.

GAS WELL

Actual Prod. Test-MCF/D 1277	Length of Test 3 hrs.	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 550	Casing Pressure (Shut-in) 550	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sr. Regulatory Analyst

12/17/84

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.