

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN -3 1987

Operator <b>Tenneco Oil Company</b>		OIL CON. DIV. DIST. 3
Address <b>P.O. Box 3249, Englewood, Colorado 80155</b>		
Reason(s) for filing (Check proper box)		Other (Please explain) <b>CHANGE FROM UNDESIGNATED POOL TO BLANCO FRUITLAND DESIGNATED</b>
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Florance</b>	Well No. <b>8A</b>	Pool Name, including Formation <b>Blanco Fruitland</b>	Kind of Lease State, Federal or Fee <b>SF</b>	Lease No. <b>08004</b>
Location Unit Letter <b>I</b> : <b>1450</b> Feet From The <b>South</b> Line and <b>1025</b> Feet From The <b>East</b> Line of Section <b>14</b> Township <b>30N</b> Range <b>9W</b> NMPM, <b>San Juan</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Gary Energy Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>4 Inverness Ct. East, Englewood, Co 80112</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>El Paso Natural Gas</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 4990, Farmington, NM 87401</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>I</b>	Sec. <b>14</b>
	Twp. <b>30N</b>	Rge. <b>9W</b>
	Is gas actually connected? <b>Yes</b>	When <b>June 25, 1985</b>

If this production is commingled with that from any other lease or pool, give commingling order number \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Mike M. Pridie*

Administrative Analyst (Signature)

May 22, 1987 (Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

JUN 03 1987

*Frank J. Cargy*

SUPERVISOR DISTRICT 13

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion — (X)									
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.		

Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (D.F., RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations		Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

#### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test		Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF			

#### GAS WELL

Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	