DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 111/	1110	1 0111 0	IL AND NA	1011	L CI		Well A	.Pl No.		<del></del>	
_Amoca Produc													
Address  A3A5 East 30t  Reason(s) for Filing (Check proper box)			١.	•	atan	<i>K</i> 100	` '	R74	<b>1</b>				
Reason(s) for Filing (Check proper box)	.11	1861		<u>unini</u>	13 8 OII	er (Plea	use expla	un)	<u></u>		······································		
New Well		Change in			_	1 K	,	۸.					
Recompletion	Oil		Gas 🗀	Foo	Hool Name Change								
Change in Operator	()	: #	942	Δ	Ô۲	der *R-	ደግሁያ						
If change of operator give name and address of previous operator					······································			·····			<u></u>		
II. DESCRIPTION OF WELL	AND LEA												
Lease Name		Well No.	Pool	Name, Inclu	ding Formation					[ Lease	l L	ease No.	
Florance		8A	Litland (	tland Coal Gas				State Federal or Fee SF -08004					
Location							•						
Unit Letter	:_145	٥	Feet	From The _	Lin	e and _	102	5	Fee	et From The	<u>E</u>	Line	
Section 14 Township	30	ν	Rang	ge 9	<u>w .n</u>	мрм,	S	20 n	Ju	an		County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	II. A	ND NATI	IRAL GAS								
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)											
	1	P.O. Box 460 Hobbs NM 88240											
Name of Authorized Transporter of Casing		Address (Give address to which approved copy of this form is to be sent)											
•			U1 17	ıy Gas 🔀	1				_			1	
El Pasa Natural If well produces oil or liquids,	<u>693</u>   Unit	Sec.	Twp	а I	: Is gas actuall				When	rainingto	11 1011 1	_ רררום	
it well produces oil or liquids, give location of tanks.	:		•		1 -		ALCU!	1 '	17 [][]		. C	İ	
· · · · · · · · · · · · · · · · · · ·	<u> </u>			NIAM				I_	····	6-25-9	65		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	ier lease or	pool,	give commin	gling order num	ber:				· · · · · · · · · · · · · · · · · · ·		·	
IV. COMPLETION DATA	<del></del>	Louven		C W. II	I N W. II	1 11/1		I D		Di - D - i lo		by or no sta	
Designate Type of Completion -	· (X)	Oit Well	I	Gas Well	New Well	l won	over	Dec	pen j	Plug Back Sa	me Kes v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
Perforations						-				Depth Casing S	ihoe		
												·	
	1.	TUBING,	CAS	SING ANI	CEMENTI	NG R	ECOR	D					
HOLE SIZE	CA		DEPTH SET				SACKS CEMENT						
			·										
										. ,			
V. TEST DATA AND REQUES	T FOR A	ALLOWA	\BL	E									
OIL WELL (Test must be after re	covery of to	otal volume	of loa	d oil and mu	st be equal to or	exceed	top allo	mable f	or this	depth or be for	ſull 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (1	low, pu	unp, gas	lift, et	tc.)			
Length of Test	Tubing Pre	Casing Press	Tie				Choke Size		= 0 77 E				
	-									<b>6</b>		EIVE	
Actual Prod. During Test	al Prod. During Test Oil - Bbls.									Gas- MOU)	FO		
										M		201000	
GAS WELL	L										MAR	1 12 1200 -	
Actual Prod. Test - MCF/D	Length of	Test		<del></del>	Bbls. Conde	cate/k1	MCF			Gravity of Cop	deneste	<del>real filly</del>	
Actual Flod: Test - MCF75	Langin of	1 634			Dola: Conde	1000001111	w.C.			Glavily of Co			
C. C. N. A. A. Z. S. A. E. A. L. A.	Tubina pa	ecure (Shul			Cacing Proce	Casing Pressure (Shut-in)				Choke Size		5.3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Caamg 11030	Casing Pressure (Shut-In)				CHOKE SIZE			
	1				-				·	I			
<b>VI. OPERATOR CERTIFIC</b>	ATE OF	COMP	LIA	INCE	-	<b>~</b> 11 .	~~N	ICE		ATION D	NACIO	NA I	
I hereby certify that the rules and regulations of the Oil Conservation						ال	CON				141216	אוע	
Division have been complied with and that the information given above						MAR 0 2 1989							
is true and complete to the best of my knowledge and belief.						Date Approved							
$AACI_{n}$						Sato Approvod							
1305 Man						By ORIGINAL SIGNED BY ERNIE BUSCH							
Signature						UNI	GINAL	SIGNE	ט אַץ	ERIVIE BUSC	н		
B.D. Shaw Adm. Supv						Tials DEPUTY OIL & GAS INSPECTOR, DIST. #3							
Printed Name 577 (505) 335-8841					Title		. OIL	G UN			<i>₩</i>		
Dule (5)	ە <b>د</b> .ردن	ヹ <b>ン</b> ∴など Tele	.H. L phone	: No.									
	THE PARTY OF LABOUR		•	erander of States of	LEAD TO THE REAL PROPERTY AND	(ACCESSE)		. 10 T E		671400 0.530) 0.00 cm.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## STATE OF NEW MEXICO INTRGY AND MINERALS DEPARTMENT

## OIL COITSERVATION DIVISION P.O. BOX 2088

SANTA FL, NEW MEXICO 87501

6 Form C-107 Revised 10-1-78

All distances must be from the outer boundaries of the frection Chetotos Well No. tlorance 8 A Unit Letter 9 W San Juan Actual Lastage Location of Well: feet from the Ground Level Elev. Producing Formation Dedicated Acreogu: 640a Fruitland Basin truitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. None Amori I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. 1450 Hispintered Professional Engineer and/or Land Surveyor Centiticate No.

\$000